

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0498	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXHA. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR TEXAKOMA OIL & GAS CORPORATION		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. 5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 (972) 701-9106		8. FARM OR LEASE NAME, WELL NO. FEDERAL 8-1 FC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1080' FNL and 1490' FEL, SEC 8 T30N R12W At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		9. API WELL NO. 30-045-28927	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT FLORA VISTA FRUITLAND SAND	
15. DATE SPUDDED 12/31/92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 8, T30N R12W	
16. DATE T.D. REACHED 1/6/93		12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 10-12-2000		13. STATE NEW MEXICO	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5832' RKB		19. ELEV. CASINGHEAD 5816'	
20. TOTAL DEPTH, MD & TYD 2150'		21. PLUG BACK T.D., MD & TYD 2106'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-2150'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* FLORA VISTA FRUITLAND SAND (1749'-1845')		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL COMPENSATED POROSITY, MICRO-RESISTIVITY, GR-CBL		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/4"/J	24	310.25'	12 1/4"
4 1/2"/J	11.6	2148'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD			
SURF 250 sx"B"+2% CaCl ₂			
SURF 390 sx Lite+100sx"B"			
AMOUNT PULLED			
NONE			
NONE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2037'	NONE	
31. PERFORATION RECORD (Interval, size and number)			
1836-1846', 0.390 EHD, 40 HOLES			
1789-1798', 0.39 EHD, 36 HOLES			
1772-1778', 0.39 EHD, 24 HOLES			
1749-1754', 0.39 EHD, 20 HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1749'-1845'		62,076g.20# Gel w/ 138,000#	
		12/20 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/13/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	
DATE OF TEST 10/15/00		WELL STATUS (Producing or shut-in) PRODUCING	
HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD OIL—BBL. 0	GAS—MCF. 300
WATER—BBL. 65	GAS-OIL RATIO NA		
FLOW, TUBING PRESS. 150	CASING PRESSURE 580	CALCULATED 24-HOUR RATE OIL—BBL. 0	GAS—MCF. 300
WATER—BBL. 65		OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS TEST WITNESSED BY BRAD SALZMAN			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tom SprinkleTITLE DRILLING MANAGERDATE 10-20-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DE
FRUITLAND	1700'	1830'	ALTERNATING GRAY SILTSTONE & GRAY TO BLACK SHALES - NO SHOW			
FRUITLAND SAND	1830'	2036'	GRAY TO WHITE, FINE TO VERY FINE GRAINED MINERAL INCLUSIONS, HARD, NO VISIBLE POROSITY, THIN COALS, SLIGHT BUBBLING OF GAS			
BASAL COAL	2036'	2056'	BLACK, BANDED, SEMI BRIGHT TO BRIGHT, BLOCKY, RESTINOUS, GOOD GAS SHOW			
PICTURE CLIFFS	2056'	2150'	SANDSTONE - WHITE TO GRAY, SUB RD TO RD, SALT & PEPPER, FINE GRAIN, SOME CLAY FILLED POROSITY, GAS SHOW @ TOP DECREASING THROUGHOUT			