

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Arnold Federal A 1

9. API Well No.
3004528959

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company Attention: **Patty Haeefe**

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
960' FNL 1190FWL Sec. 27 T 30N R 8W Unit D

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the Dakota formation per the attached procedures. Carolanne Wyett received verbal approval from Wayne Townsend on 6/16/95 at 9:45 am.

RECEIVED
JUN 21 1995
GAIL COOPER
SUPERVISOR

RECEIVED
JUN 21 1995
STACY L. BROWN
SUPERVISOR

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant **APPROVED** 06-21-95

(This space for Federal or State office use)

Approved by _____ Title _____ JUN 21 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any representations as to any matter within its jurisdiction.

PXA Procedures
Arnold Federal A #1
Dakota only

1. RIH with tbg and cement retainer. Set retainer at 7026'. Squeeze perms at 7076' to 7232 with 58 cuft cement.
2. Pull out of retainer and spot cement plug to 6600' with 51 cuft cement. WOC.
3. TIH and tag TOC. Circulate hole clean. POOH.