

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

USA NM-048576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FOOTHILLS "C" #1

9. API Well No.

10. Field and Pool, or Exploratory Area

BASIN (Fruitland Coal)

11. County or Parish, State

San Juan Co., N.M.

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other Coalbed Methane

2. Name of Operator

Texakoma Oil & Gas Corporation

3. Address and Telephone No.

5400 LBJ Freeway, Suite 500, Dallas, Texas 75240 (214) 701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL & 1375' FEL, Section 19, T30N - R12W  
San Juan County, New Mexico

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Progress Report

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded on 06/02/93, 5:45 pm;  
Drilled 12 1/4" surface hole to 335';  
Ran 8 jts 8 5/8" 24# J-55 casing from surface to 335' utilizing 3 centralizers @ 315', 160' & 70', and one insert float valve @ 290';  
Cement casing w/230 sx Class "B" + 2% CA CL<sub>2</sub> (15.6 ppg & 1.19 ft<sup>3</sup>/sk), 11 barrels cement to surface, bump plug w/500 psig @ 0300 am, 6/3/93;  
Test BOP's & casing to 1500 psig prior to drilling out. Drilled out shoe @ 2:00 pm, 06/03/93 w/ 7 7/8" bit;  
Drilled to TD @ 2050', circulate, short trip. Circ & condition mud. Ran Dual Compensated Density & Microresistivity log;  
Trip in hole, circulate mud, pull out of hole, rig up & run 46 jts 5 1/2" 15.5# J-55 K&C casing to 2050', utilizing centralizers @ 2030', 1915', 1825', 1735', 1660' & 1555' A guide shoe was used & a float collar @ 2005'.  
Circulate & cement w/100 sx Pozmix "A" + 2% gel spacer (10.5 ppg & 1.88 ft<sup>3</sup>/sk) 210 sx Lite STD + 2% CA CL<sub>2</sub> + .25#/sk flocele (12.4 ppg & 1.83 ft<sup>3</sup>/sk). Tail w/ 100 sx STD w/ .6% Halad 322 (15.8 ppg & 1.15 ft<sup>3</sup>/sx). Circulate 8 barrels cement to surface. Bump plug w/1400 psig @ 6:13 pm, 06/04/93.  
Release Drilling Rig

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager Date 06/11/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 22 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\*See Instruction on Reverse Side

BY [Signature]

NMOCD

