

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080133

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 31 Fed 3

8. Well Name and No.
SJ 31 Fed 3 #1

9. API Well No.
30-045-29235

10. Field and Pool, or exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit B, 878' FNL & 1328' FEL
Section 3, T31N, R9W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>7" casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit and tagged good cement @ 277'. Drilled cement from 277' to 340'. Drilled new formation to 3163'. Circulated hole. COOH. RIH w/7" 20# casing and landed @ 3163'. RU BJ to cement. Pumped 10 bbls mud flush and 20 bbls water first. Then pumped lead - 20 sx 65/35 POZ, 12% gel (2.21 yield). Pumped tail - 150 sx Class B + 5#/sx Gil, 1/4#/sx flake & 2% CaCl2 (1.2 yield). Full returns, no cement to surface. Bumped plug @ 1400 psi 4/19/98.

NU WH & BOPs. RU Wilson to run temperature survey from 3080' to surface. Top of cement @ 575'. RD Wilson. PT BOP, WH & casing to 200 psi - 5 minutes and then 1500 psi for 30 minutes - good test.

RECEIVED
APR 27 1998
REG. DIV.
BLM

14. I hereby certify that the foregoing is true and correct
Signed Patsy Clayton Title Regulatory Assistant Date 4-21-98

(This space for Federal or State office use)
Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

APR 24 1998
FARMINGTON DISTRICT OFFICE
BY 24