## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STAT	ΓES
PEPARTMENT OF THE	E Is an OF

DEDIDIMEN	T OF THE I	: adOR	1		
	F LAND MANAGE		5.		N AND SERIAL NO.
			6.	NM-077 IF INDIAN, ALLOTS	ZOZ
APPLICATION FOR F	PERMIT TO D	RILL OR DEEPE	.N	N/A	
DRILL	DEEPEN [	]		UNIT AGREEMENT	
IC GAS WELL OTHER		SINGLE MI	LTIPLE S	Theast FARM OR LEASE NAME, 1	Hogback WBLL NO. 16547 J
AME OF OPERATOR 8987			North		back Unit#
ant Exploration & Production & Production	luction Con	npany (505) 3	26-3325	API WELL NO.	- Ando.
D. Box 2810, Farmingto	n, NM 8749	99	10.	FIELD AND POOL.	0 WILDCAT
OCATION OF WELL (Report location clearly an			l — —		-Gallup 3287
	_ & 375' FW	/L	11.	SEC., T., R., M., O AND SURVEY OR	R BLK. Area
t proposed prod. zone Same			-	1-30n-16	
DISTANCE IN MILES AND DIRECTION FROM NE.		OFFICE.		COUNTY OF PARIS	NM
air miles N of Waterflow	W, INM	16. NO. OF ACRES IN LEAS	E   17. NO. OF AC	RES ASSIGNED	JTW/21 28
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	375'	280	TO THIS V	V EL.1.	40
DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	662'	19. PROPOSED DEPTH  1,800'			Rotary
ELEVATIONS (Show whether DF, RT, GR, etc.)	448' ungrad	ed ground			995
		G AND CEMENTING PRO	GRAM	<del></del>	
OF HOLE GRADE, SIZE OF CASING	WEIGHT PER FOO			QUANTITY OF CEM	
7" 7" 4-1/2"	20# (J-55) 9.5# (J-55)	320' 1,800'		t & to surfact t & to surface	
This action Land	3165.3		TOKELEGY	TOTAL AUT	PORIZED ARE
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$195.3 boundary (2		DKH LAND S SUBJECT:	070 - 200 AUT	ROMIZED ARE
This action and procedural review of CFR and appeal pursuant to 40 OFR 3165.4  Well is 375' from lease	\$195.3 boundary (2		DE (	NESW Sec CEV C 1 5 1995 CON. D DIST. 3	NORIZED ARE VITH ATTACHED  11)
This action	boundary (2)	80 acres in NW	DE (  OC: BLM (  zone and proposed new	NESW Sec  CEVE  C 1 5 1995  CON. D  DISTL 3  (3+2 for OCD  productive zone. It	NORIZED ARE WITH ATTACHED  11)
This action and procedural review procedural review procedural review procedural review and OFH 3165.4  Well is 375' from lease and 1940' from unit bo	boundary (2)	80 acres in NW	DE (  OC: BLM (  zone and proposed new	NESW Sec  CEVE  C 1 5 1995  CON. D  DISTL 3  (3+2 for OCD  productive zone. It	NORIZED ARE WITH ATTACHED  11)
This action and procedural review procedural review procedural review procedural review and OFH 3165.4  Well is 375' from lease and 1940' from unit bo	boundary (2)	ive data on present productive e vertical depths. Give blowout	DE (  OC: BLM (  zone and proposed new	NESW Sec CEV C 1 5 1995 CON D DIST 3 (3+2 for OCD productive zone. It	NORIZED ARE WITH ATTACHED  11)
This action	boundary (2)	ive data on present productive e vertical depths. Give blowout	CC: BLM cone and proposed new preventer program, if any	NESW Sec  CEVE C 1 5 1995 CON D DEL 3 (3+2 for OCD productive zone. II)	ORIZED ARE /ITH ATTACHED . 111)  TVo  ), BIA(2), Tribe ( proposal is to drill or 2 0 1135
This action	boundary (2 boundary).  Typoposal is to deepen, ging ions and measured and true	ive data on present productive e vertical depths. Give blowout  Vice Pres. (  E	CC: BLM cone and proposed new preventer program, if any	NESW Sec  CEVE C 1 5 1995 CONO D DISTL 3 (3+2 for OCD productive zone. III	ORIZED ARE /ITH ATTACHED . 111)  IVo ), BIA(2), Tribe ( proposal is to drill or 2 0 1935  OVED ENDED
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PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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WEST

## State of New Mexico Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

## Fee Lease - 3 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>2</sup> Pool Code Horsehoe-Gallup 30-045 - 29330 32870 Property Name · Well Number 16547 NORTHEAST HOGBACK UNIT **39.** 50 OGRID No. Operator Name \* Elevation 008987 GIANT EXPLORATION & PRODUCTION COMPANY 5448 <sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Ide Feet from the North/South line Feet from the East/West line County E 11 30N 16W 1940 NORTH 375 WEST SAN JUAN 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 12 Dedicated Acre "Joint or Infill 14 Consolidation Code 15 Order No. 40 プサモ NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 2640,00 2640,100 EAST 16 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 8 R. Vaughan Printed Name sident Operations Title APR 2 3 1995 3 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me 1 5 1995 or under my supervision, and that the same is true and correct to the best of my belief. OIL CON. DIV Date of Sury Şy,

2640100

Giant Exploration & Production Company Northeast Hogback Unit 50 1940' FNL & 375' FWL Sec. 11, T. 30 N., R. 16 W.

Wellsite:

San Juan County, NM Farmington,



Access Route: ~

Giant Exploration & Production Company Northeast Hogback Unit 50 1940' FNL & 375' FWL Sec. 11, T. 30 N., R. 16 W.



