

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078213
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 168 FARMINGTON, NM 87499 (505)326-2659	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1377 FSL & 565 FEL SEC. 34, T30N, R13W	8. Well Name and No. TIGER #3
	9. API Well No. 30-045-29507
	10. Field and Pool, or Exploratory Area FULCHER KUTZ PC
	11. County or Parish, State SAN JUAN COUNTY, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD, CEMENT SURFACE CASING
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED
JAN 29 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title ENGINEER Date 1/13/98
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 27 1998

ROBERT L. BAYLESS

Tiger #3
1377 FSL & 565 FEL
SECTION 34, T30N, R13W

MORNING REPORT-DRILLING

1/9/98

Build location and move in L&B SpeedDrill. Will spud this morning.

1/10/98

Spud well at 9:00 am, 10/9/98. Drill 8 3/4" hole to 205 ft. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 200 feet. Run 5 joints (197.10 ft) of 7" 23.0 #/ft J-55 new casing and set at 202 ft. Rig up Cementers Inc and cement casing with 80 sx Class G cement with 1/4 #/sx flocele and 2% Cacl. Circulate cement to surface and start displacement. Pressure climbed to 700 psi, casing would not move. Circulate 2 bbls of good cement to pit, shut down. Wait on cement, shut down overnight with watchman.

1/11/98

Nipple up BOP and pressure test to 500 psi for 30 minutes, held OK. Trip in and tag cement at 30 ft. Drill out cement and drill new formation to 440 ft. shut down overnight with watchman.

1/12/98

Drill ahead to 600 feet. Circulate hole clean and run survey. Deviation 1/2° at 600 ft. Continue drilling to 940 ft. Shut down overnight with watchman.

1/13/98

Continue drilling to 1100 ft, circulate hole clean. Run survey, deviation 3/4° at 1100 ft. continue drilling to 1500 ft. Circulate hole and drain pumps. Shut down overnight with watchman.

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TIGER #3

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10. Field and Pool, or Exploratory Area

FULCHER KUTZ PC

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1377 FSL & 565 FEL
I SEC. 34, T30N, R13W

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	<input type="checkbox"/> Altering Casing
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	<input type="checkbox"/> Change of Plans
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	<input type="checkbox"/> Non-Routine Fracturing
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RECEIVED
JAN 29 1998

OIL COAL. DEPT.
BUREAU OF LAND MGMT.

ENTERED
AFMSS

JAN 27 1998

BY _____

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title ENGINEER

Date 1/15/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

JAN 27 1998

ROBERT L. BAYLESS

Tiger #3

1377 FSL & 565 FEL
SECTION 34, T30N, R13W

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Nipple up BOP and pressure test to 500 psi for 30 minutes, held OK. Trip in and tag cement at 30 ft. Drill out cement and drill new formation to 440 ft. shut down overnight with watchman.

1/12/98

Drill ahead to 600 feet. Circulate hole clean and run survey. Deviation 1/2° at 600 ft. Continue drilling to 940 ft. Shut down overnight with watchman.

1/13/98

Continue drilling to 1100 ft, circulate hole clean. Run survey, deviation 3/4° at 1100 ft. continue drilling to 1500 ft. Circulate hole and drain pumps. Shut down overnight with watchman.

1/14/98

Continue drilling to 1710 ft. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1° at 1710 ft. Rig up Halliburton Logging Service and log well. Rig down loggers and prepare to run casing.

1/15/98

Spot casing on location. Rig up San Juan Casing Service to run casing. Run 40 joints new 4 1/2" 10.5 #/ft ST&C J-55 casing as follows:

KB to landing point	3.00 ft	0-3 ft
39 joints casing	1654.20 ft	3-1657 ft
Insert Float	0.00 ft	1657-1657 ft
1 joint casing	43.36 ft	1657-1700 ft
Guide Shoe	0.70 ft	1700-1701 ft
	<u>1701.26 ft</u>	

Land casing at 1701 ft and rig up Cementers Inc. Cement casing as follows:

Pump 10 bbls of fresh water
100 sx (206 cf) Class G with 2% econolite, 1/4 #/sx flocele, and 0.2 #/sx gilsonite
85 sx (100 cf) Class G with 1/4 #/sx flocele
Displace with 26.5 bbls fresh water

Good returns throughout job with 6 bbls of good cement circulated to pit. Final circulating pressure at 1000 psi, bump returns to 1300 psi, float held OK. Bump plug at 2:00 pm, 1/14/98. Release rig and wait on completion.