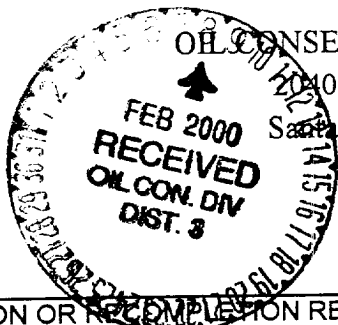


Submit to Appropriate District Office
State Lease - 6 copies
Oil Lease - 5 copies
District I
1625 N. French Ct., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999



2040 South Pacheco
Santa Fe, NM 87505

CONFIDENTIAL

WELL API NO.
30-045-29947
5. Indicate Type of Lease
X STATE FEE
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. E-3150-11	
b. Type of Completion: NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. WF State 36-1	
2. Name of Operator Richardson Operating Company		9. Pool name or Wildcat Twin Mounds Fruitland Sand-PC Extension	
3. Address of Operator 1700 Lincoln Street, Suite 1700, Denver, CO 80203			
4. Well Location Unit Letter <u>P</u> : <u>805</u> Feet From The <u>South</u> Line and <u>820</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>30N</u> Range <u>15W</u> NMPM San Juan County			
10. Date Spudded 7/23/99	11. Date T.D. Reached 7/27/99	12. Date Compl. (Ready to Prod.) 12-20-99	13. Elevations (DF & RKB, RT, GR, etc.) 5296' GR
14. Elev. Casinghead 5296'			
15. Total Depth 802'	16. Plug Back T.D. 714'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 610' - 626' Pictured Cliffs			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run DEN/NEUT/GR & Induction GR			22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	134'	8- 3/4"	50 sx (59 cu.ft.)	surface
4 - 1/2"	10.5#	775'	6 - 1/4"	50 sx (103 cu.ft.)	surface
				66 sx (78 cu.ft.)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	594

26. Perforation record (interval, size and number) 610'- 626' 64 holes .38" 4 spf			27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 50,340 20/40 Brady Linear Gel	
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping--Size and type of pump)				Well Status (Prod. or Shut-in)	
Date of Test 12/20/99	Hours Tested 24	Choke Size swabbing	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl. 44	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 44	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Cathleen Colby		Printed Name Cathleen Colby		Title Land Manager		Date 1-20-2000	