

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED:

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				200 DEC 27 PM 2-10							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				C/O B. L. SUTTON, INC.							
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-045-30021							
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1797'FNL, 1085'FEL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.25, T-31-N, R-9-W							
14. PERMIT NO.				DATE ISSUED JAN 2001		12. COUNTY OR PARISH San Juan		13. STATE New Mexico			
15. DATE SPUDDED 6-23-00		16. DATE T.D. REACHED 7-4-00		17. DATE COMPL. (Ready to prod.) 12-8-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6387'GL-6402'KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7980'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4170-5808' Mesaverde								27. WAS WELL CORED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Array Induction/Comp. Neutron-Litho Density/Microlog/CBL/GR/CCL											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
11 3/4		42#		546'		14 3/4		708 cu ft			
8 5/8		32#		3503'		10 5/8		1414 cu ft			
5 1/2		15.5#		7972'		7 7/8		1067 cu ft			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										5861'	
										6000'	
31. PERFORATION RECORD (Interval, size and number) 4170-4488', 4768-5258', 5622-5808'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED						
Sqz holes @ 3913'					200 sx Class "H" cmt w/1% calcium chlordie, 0.3% Halad-344, 0.4% versaset.						
4170-4488'					96,000 gal 70 quality N2 foam, 200,000# 20/40 Brady sd.						
4768-5258'					2500 bbl slk wtr, 117,620# 20/40 Brady sand.						
5622-5808'					2520 bbl slk wtr, 120,693# 20/40 Brady sand.						
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 12-8-00		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL	
		SI 260						1050 Pitot gauge		GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS None										JAN 03 2001	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										FARMINGTON FIELD OFFICE	
SIGNED		Regulatory Supervisor				DATE		12-21-00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

for form. Tops
See Dakota