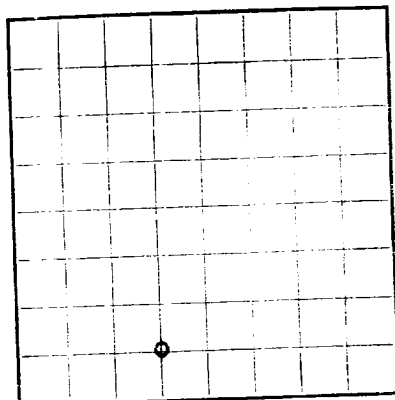




LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Durango, Colorado  
Lessor or Tract Navajo 14-20-603-1055 Field Rattlesnake-Strat test State New Mexico  
Well No. VA373 Sec. 30 T. 30N R. 18W Meridian N.M.P.M. County San Juan  
Location 660 ft. (N) of S Line and 1980 ft. (E) of W Line of Sec. 30 Elevation 5223'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 3, 1955 Title Geologist

The summary on this page is for the condition of the well at above date.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 21, 1955 Finished drilling October 23, 1955

**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 880 to 890 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

No. 1, from 918 to 964 No. 3, from \_\_\_\_\_  
No. 2, from 992 to 1022 No. 4, from \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

| Size casing | Where set        | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|------------------|------------------------|-------------|-------------|--------------------|
|             | Set plug         | 220-770 w/25 sax.      |             |             |                    |
|             | Set surface plug | w/10 sax.              |             |             |                    |
|             |                  |                        |             |             |                    |
|             |                  |                        |             |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

[illegible]

## TOOLS USED

**TOOLS USED**

Rotary tools were used from Surface feet to 1107 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

EMPLOYEES

|                           |         |         |
|---------------------------|---------|---------|
| J. J. Cowden, Asst. Supt. | Driller | Driller |
| Core Drills, Rig VA 4     | Driller | Driller |

# FORMATION RECORD

| FROM—               | TO—  | TOTAL FEET | FORMATION |
|---------------------|------|------------|-----------|
| Surf.               | 850  | 850        | Manco     |
| 850                 | 1025 | 175        | Dakota    |
| 1025                | 1107 | 82         | Harrison  |
| Plugged & Abandoned |      |            |           |

## Plugged & Abandoned

FROM THE DIRECTOR TO THE SECRETARY