

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9400

4. Location of Well, Footage, Sec., T, R, M  
1790' FSL, 1830' FWL, Sec. 4, T-30-N, R-9-W, NMPM

5. Lease Number  
SF-081098

6. If Indian, All. or Tribe Name

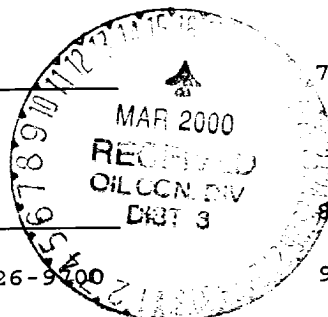
7. Unit Agreement Name

8. Well Name & Number  
Riddle #1B

9. API Well No.  
30-045-30043

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - casing, & cement

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-17-00 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.  
2-18-00 Drill to 3700'. Circ hole clean. TOOH.  
2-19-00 Ran logs. TIH, core well @ 3735-3795'. TOOH w/core barrel #1. TIH, core well @ 3795-3950'. TOOH.  
2-20-00 TIH, core well @ 3950-3971'. TOOH w/core barrel #2. TIH, core well @ 3971-4010'. TOOH w/core barrel #3.  
2-21-00 TIH, core well @ 4080-4112'. TOOH w/core barrel #4. TIH, core well @ 4112-4142'. TOOH w/core barrel #5.  
2-22-00 TIH w/bit. Drill to intermediate TD @ 4440'. Circ hole clean.  
2-23-00 Ran logs. TOOH.  
2-24-00 TIH w/5 jts 7" 23# N-80 LT&C csg & 101 jts 7" 20# J-55 ST&C csg, set @ 4437'. Stage collar set @ 2834'. Cmdt 1<sup>st</sup> stage w/213 sx Class "B" neat cmt w/2% D79, 2% calcium chloride, 5 pps kolite, 0.25 pps flocele, 0.1% D46 (371 cu ft). Circ 15 bbl cmt to surface. Cmdt 2<sup>nd</sup> stage w/245 sx Class "B" neat cmt w/6% gel, 5 pps kolite, 2% calcium chloride, 0.25 pps cellophane, 0.1% D46 (745 cu ft). Circ 25 bbl cmt to surface. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/1/00

ACCEPTED FOR RECORD  
TEW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date MAR 14 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY [Signature] OFFICE

2-26-00 Drill to TD @ 5638'. Blow well clean. TOOH. Ran logs.  
2-27-00 TIH w/27 jts ~~4-4~~ 10.5# J-55 ST&\*C csg, set @ 5537'. Lnr top @ 4336'. Cmt'd w/  
108 sx Class "B" 50/50 poz w/3% gel, 0.25 pps cellophane, 0.2% D167, 5 pps  
gilsonite (174 cu ft). Circ 1 bbl cmt to surface. ND BOP. NU WH. RD. Rig  
released.