

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Schumacher #11M

9. API WELL NO.

30-045-30066

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.18, T-30-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 945'FSL, 1800'FEL

At top prod. interval reported below

At total depth

DHC-2589

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

4-4-00

16. DATE T.D. REACHED

4-17-00

17. DATE COMPL. (Ready to prod.)

6-18-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6394'GL/6406'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7550'

21. PLUG, BACK T.D., MD & TVD

7500'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-7550'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7304-7470' Dakota commingled w/Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Ind./Comp. Neu. Litho-den./CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	239'	12 1/4	215 cu ft	
7	23#	3170'	8 3/4	1073 cu ft	
4 1/2	10.5#	7547'	6 1/4	689 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7407'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7304-7320', 7390-7424', 7458-7470'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7304-7470'	114 bbl slick water, 40,000# 20/40 sand
Sqz @ 3443'	100 sx Class "B" w/2% calcium chloride (118 cu ft).
Sqz @ 3844'	150 sx Class "B" cmt (177 cu ft).

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-18-00			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 880	SI 800	→		966 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Supervisor

TITLE

Regulatory Supervisor

DATE 6-20-00

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	TRUE
					MEAS. DEPTH	VERT. DEPTH

Ojo Alamo	1520'	1668'	White, cr-gr ss.	Ojo Alamo	1520'	
Kirtland	1668'	2362'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1668'	
Fruitland	2362'	2902'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2362'	
Pictured Cliffs	2902'	2980'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2902'	
Lewis	2980'	3648'	Shale w/siltstone stringers	Lewis	2980'	
Huerfanito Bentonite*	3648'	3910'	White, waxy chalky bentonite	Huerfanito Bent	3648'	
Chacra	3910'	4436'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	3910'	
Cliff House	4436'	4720'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4436'	
Menefee	4720'	5202'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4720'	
Point Lookout	5202'	5620'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5202'	
Mancos	5620'	6452'	Dark gry carb sh.	Mancos	5620'	
Gallup	6452'	7196'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6452'	
Greenhorn	7196'	7252'	Highly calc gry sh w/thin lmst.	Greenhorn	7196'	
Graneros	7252'	7390'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7252'	
Dakota	7390'	7550'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7390'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)