Fee Lease - 5 copies

District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

## OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., A		10		2040 South Pachece								
District IV 2040 South Pacheco, Santa Fe, NM 87505  Santa Fe, NM 87505												
2040 Bottli I schood, Gallat 14, 1414 61765									WELL API NO.			
					MAY 2000				30-045-30069			
									5 Indicate Type of Lease			
							CON	) 🔀	X STATE FEE State Oil & Gas Lease No.			
OI CON OIV									tage Off & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER									E-	3150	-11	
b. Type of Completion:  NEW WORK PLUG DIFF.  WELL X OVER DEEPEN BACK RESVR. OTHER												
2. Name of Operator									8. Well. No.			
Richardson Operating Company									WF State 36-2			
3. Address of Operator									9. Pool name or Wildcat			
1700 Lincoln Street, Suite 1700, Denver, CO 80203									Basin Fruitland Coal			
4. Well Location												
Unit Letter H: 1600 Feet From The North Line and 960 Feet From The East Line												
Si	36		Township	301	N Range	15W	NMPM			San	Juan County	
Section  10. Date Spud		Date T.D. Reache			pl. (Ready to Prod.)		vations (DF &		R, etc.)	14. Ele	v. Casinghead	
	12/29/99 12/31/99				3/24/00	3/24/00 5320			1	Cable 7	5320'	
15. Total Dept	th	16. Plug Back T	.D.		fultiple Compl. How Manes?		18. Intervals Drilled by	Rotary		Cable	0018	
800'	,	750'	KB	2.01	100:				X			
19. Producing Interval(s), of this completion - Top, Bottom, Name									20. Was Directional Survey Made			
600'-616' Fruitland Coal yes												
21. Type Electric and Other Logs Run  Gamma Ray Neutron  22. Was Well Cored  no												
23 CASING RECORD (Report all strings set in well)												
CASING SIZE WEIGHT									NTING RECORD AMOUNT PULLED			
7"			20#		134'	8- 3/4"		60 sx (71 cu.ft.)		surface		
4 - 1/2"		10.5#		795'		6 - 1/4"		47 sx (78 cu.ft.) 40 sx (66 cu.ft.)		surface		
								40 SX (00 cu.it.)				
			LINER RI	CORD		25.			TUBING RECORD		D	
SIZE TOP		ВОТТОМ		SACKS CEMENT		SCREEN SIZE		DEPTH SET			PACKER SET	
BEL	101						2	3/8"	600'			
										1		
26. Perforation	n record (in	terval, size and nu	mber)					CTURE, CEM	MENT SQUEEZE,	ETC.		
									AMOUNT AND KIND OF MATERIAL USED 82,100 20/40 Brady Sand			
600'-616' 64 holes 0.38"				38"			600'-616'		82,100 20/40 Blady Salid		y Sanu	
		4 spf										
20					PROD	LICTION		·				
28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumpingSize and type of pump) Swabbing								Well Status	oll Status (Prod. or Shut-in) SI WOPL			
Date of Test		rs Tested	Choke Size		Prod'n For	Oil - Bbl.	Gas - Mo	CF	Water - Bbl		Gas - Oil Ratio	
3/24/00		12			Test Period	1		20	60			
			Calculated 24-		Oil - Bbl.	Gas - MCF Water -		Bbl.	l. Oil Gravity - API - (Corr.)		.)	
Press.	Casi	sing Pressure   Calculated 2-40   Hour Rate		, July 201.		20	1 100					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnes	sed By			
vented  30. List Attachments												
(1) No around Text USg 45 (1) #												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
S:	Printed  Cothloan Colley Title Land Manager Date May 3 2000											
Signature (	ain	un con	7		Catt							