Form C-103 Revised March 25, 1999

Submit 3 Copies to Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II

811 South First, Artesia, NM 87210

District III

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>

2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco, Santa Fe, NM 87505		una i o, i viv	1 0/303				
		Anna Maria	C 18 11 18 79	WELL API NO.			
· · · · · · · · · · · · · · · · · · ·		$ A^{N^{\lambda}}$	(/)		0-045-30077		
		<u> </u>	APR	Indicate Type		¬	
			2001	STATE 2	C FEE _		
		<u> </u>		6 State Oil & G	as Lease No.		
		িট		B-11242-47, B11	571-54; E-314	9-6	
SUNDRY NOTICE	ES AND REPORTS ON	WELLS	, ₂ ,	7. Lease Name o	r Unit Agreem	ent Name	
(DO NOT USE THIS FORM FOR PROPOSALS		V 2	7	 E			
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ON FOR PERMIT" (FORM C-	-101) FOR 304	年2.1	W	F State 16		
PROPOSALS.)							
1. Type of Well:	*** 15 F						
Oil Well X Ga	is Well	Other					
2. Name of Operator		•		8. Well No.			
Richardson Operating Company	#019219			#4	1		
3. Address of Operator				9. Pool name or			
1700 Lincoln Street, Suite 1700,	Denver, CO 80203			Harper Hill FR S	and PC		
4. Well Location	1005 0 0	3.7 of 0	1		KT7 !!		
Unit Letter <u>C</u> :	1035 feet from the	North lir	ne and 1330	feet from the	West line	1	
Cardian 16	T	20N D-	1437	ND (D) (Com Turan	C	
Section 16	Township 10. Elevation (Show wh		nge 14W	NMPM	San Juan	County	
	· ·	1611167 DR, 1 5637' GR	(KD, KI, GK, etc.	.)			
11 Check	Appropriate Box to Indi		of Notice Repor	t or Other Data			
NOTICE OF INTENTI				SEQUENT REPO	ORT OF:		
	UG AND ABANDON	□R	EMEDIAL WORK		ALTERING	CASING	
WORK				_			
TEMPORARILY CH	HANGE PLANS	Пс	OMMENCE DRIL	LING OPNS.	PLUG AND		
ABANDON				_	ABANDONN	MENT	
PULL OR ALTER MI	ULTIPLE	□ C	ASING TEST AN	D			
CASING	OMPLETION	c	EMENT JOB				
OTHER:		Χo	THER: see attac	hed			
12. Describe proposed or completed op	erations. (Clearly state all r	pertinent detai	ls, and give pertine	nt dates, including e	stimated date of		
starting any proposed work). SEE				=			
recompilation.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-g			
Walle	ompleted as per attached	traatmant r	nart				
wen co	unpreted as per attached	in Calificial 18	-port				
I hereby certify that the informati		-			TS 4 (TTT)	110/01	
SIGNATURE john blocker		TITLE _	Field Supe	erintendent	DATE04	/10/01	
Type or print name John D	Ourham (Telenho	ne No. 505 564	1-3100	
(This space for State use)	WI II WILL			1 clepiloi	10 110, 505 50-	1-0 I O O	
(Time space for State use)						•	
APPROVE PISING Stored by STOV	EN HEADEM		ety an 2 gas ii	STRETOR, BIAT.	₩ APK	19 200	
BY		TITLE			DATE	(
Conditions of approval, if any:	- · · · · · · · · · · · · · · · · · · ·						

RICHARDSON OPERATING COMPANY

FRACTURE TREATMENT REPORT

Operator: Richardson C		ny	Well Name:	WF State 16	5-4				
Date: 1/24/2001 Field: Harper Hills F			Location:	16-30N-1 <i>4</i> \A	ı	County:	Can luga	Ctata	NIN4
Stimulation Company:	American Energ			John Durhai	John Durham		San Juan	_State:	NM
, ,		·	, •						
Stage #: 1 of 1									
Sand on location (design): <u>40,00</u>	0	Weight ticket:	40,000	T. 1	_Size/type:	20/40 Brady		
Fluid on location:	No. of Tanks:	2	Strap:	40	Amount:	800	. Usable:	760	1
Perforations								¥10,07%	
	Depth:	1180' - 118	8'	- 7	Гotal Holes:	32		PBTD:	1369'
	Shots per foot:	4		_	EHD:	0.42			
Breakdown					e Maria	14.97.4			
	Acid:	500 gal @	6bbl / min	-					
	Balls:	NA		_					
	Pressure:	710		_ F	Rate:		· · · · · · · · · · · · · · · · · · ·	-	
Stimulation	MELECULA CONTRACTOR INC.	erioristalia escorio	AZ TOKA	kian in exercise					gi e 11g
	ATP:	665		_ ^	AIR:	39.9		-	
	MTP:	710			MIR:	41.6		-	
			Sand Stage	Pressure 2			Breaker test	į	
1010	200		pad	710			17 cps	-	
ISIP: 5 min:		-	1 ppg	720			break in 47 m	in	
10 min:		_	2 ppg	660 650					
15 min:		-	3 ppg 4 ppg	650					
Job Complete		hrs.		Date:	1/24/2001	. S	start flow back:		NA .
Total Fluid Pเ	ımped:	22,344	532 bbls						
Total Sand Pt	ımped:	40,000		. То	otal Sand on	Formation:	40,000	·	
Total Nitroger	Pu mped :	NA							
Notes:	1040								