

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-30088

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
JOHNSON GAS COM D

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Cross Timbers Operating Company

8. Well No.
2

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat
BASIN FRUITLAND COAL

4. Well Location
Unit Letter G : 1,585' Feet From The NORTH Line and 1,520' Feet From The EAST Line

Section 15 Township 30N Range 12W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5,665' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reached TD & Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operating Company reached a total depth of 2,064' KB on 12/20/00.

On 12/21/00 Cross Timbers ran open hole logs from 2,030' to the bottom of the surface casing.

On 12/22/00 Cross Timbers ran 47 joints of 4-1/2" casing from 2,064' KB to surface. The casing was cemented with 275 sx of Lite cement (12.8 ppg, 1.76 cuft/sx). 60 sx of cement was circ back to the surface. The rig was released at 6:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jeffrey W. Patton

TITLE DRILLING ENGINEER

DATE 1/3/01

TYPE OR PRINT NAME JEFFREY W. PATTON

TELEPHONE NO. 505-324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PEARSON

DEPUTY OIL & GAS INSPECTOR DISTRICT

JAN 11 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

