

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660'FSL, 1980'FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMSF079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

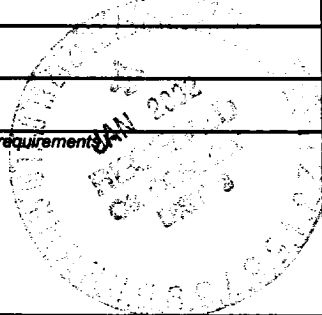
7. UNIT AGREEMENT NAME
Northeast Blanco Unit

8. FARM OR LEASE NAME, WELL NO.
Northeast Blanco Unit #57M

9. API WELL NO.
30-045-30282

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.21, T-31-N, R-7-W



12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 11/2/2001 16. DATE T.D. REACHED 11/13/2001 17. DATE COMPL. (Ready to prod.) 12/19/2001

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6379'GL, 6391'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8050' 21. PLUG, BACK T.D., MD & TVD 7986'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY 0-8050' ROTARY TOOLS yes CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7767-7952' Dakota

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Array Induction, Comp. Neutron-Litho Density, Microlog, CBL-GR-CCL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	231'	12 1/4	206 cu. Ft.	
7	20#	3516'	8 3/4	1080 cu. Ft.	
4 1/2	10.5# & 11.6#	8046'	6 1/4	594 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7916'	SN @ 7915'

31. PERFORATION RECORD (Interval, size and number)
7767-7777', 7799-7804', 7819-7825', 7838-7841'
7845-7849', 7860-7868', 7872-7877', 7894-7900'
7920-7929', 7944-7952'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7767-7952'	2166 bbls slk wtr, 40,000# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/19/2001			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 950	SI 2432	→		247 Pitot gauge		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE 1/14/2002 [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEBU # 57M.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2210'	2318'	White, cr-gr ss.	Ojo Alamo	2210'
Kirtland	2318'	2710'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2318'
Fruitland	2710'	3170'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2710'
Pictured Cliffs	3170'	3398'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3170'
Lewis	3398'	4027'	Shale w/siltstone stringers	Lewis	3398'
Huerfanito Bentonite*	4027'	4390'	White, waxy chalky bentonite	Huerfanito Bent	4027'
Chacra	4390'	4881'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4390'
Cliff House	4881'	5250'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4881'
Menefee	5250'	5526'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5250'
Point Lookout	5526'	5846'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5526'
Mancos	5846'	6846'	Dark gry carb sh.	Mancos	5846'
Gallup	6846'	7589'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6846'
Greenhorn	7589'	7628'	Highly calc gry sh w/thin lmst.	Greenhorn	7589'
Graneros	7628'	7768'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7628'
Dakota	7768'	8050'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7768'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)