

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NORTHEAST BLANCO

8. Well Name and No.
NORTHEAST BLANCO UNI 312

9. API Well No.
30-045-30284

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DAK

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

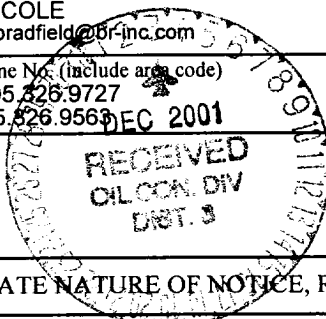
1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS
Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 505.826.9727
Fx: 505.826.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T31N R7W NWSE 1940FSL 1975FEL



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10-11-01) Drill to intermediate TD @ 3658'. Circ hole clean.
 (10-12-01) TOOH. TIH w/85 jts 7" 20# J-55 ST&C csg, set @ 3634'. Stage tool set @ 2862'. Cmtd 1st stage w/211 sx 50/50 Class G poz w/2% gel, 2% calcium chloride, 0.25 pps cellophane, 5 pps gilsonite, 0.1% defoamer (270 cu ft). Circ 8 bbls cmt to surface.
 (10-13-01) Cmtd 2nd stage w/375 sx 50/50 Class G TXI w/2.5% sodium metasilicate, 2% calcium chloride, 0.5 pps cellophane, 10 pps gilsonite, 0.2% defoamer (968 cu ft). Circ 65 bbls cmt to surface. WOC. PT BOP & csg to 1600 psi/30 min, OK. Drilling ahead.
 (10-18-01) Drill to TD @ 8210'. Circ hole clean. TOOH.
 (10-19-01) TIH w/183 jts 4-1/2" 10.5# J-55 ST&C csg & 10 jts 4-1/2" 11.6# J-55 LT&C csg, set @ 8206'. Cmtd w/154 sx Litecrete w/0.11% dispersant, 0.5% fluid loss (388 cu ft). Tail w/150 sx 50/50 Class G poz w/5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.15% dispersant, 0.1% retarder, 0.1% antifoamer (216 cu ft). A CBL will be ran at a later date to determine TOC. ND

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #8357 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/01/2001 ()**

Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER

Signature (Electronic Submission) Date 10/31/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

FOR RECORD
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Additional data for EC transaction #8357 that would not fit on the form

32. Additional remarks, continued

BOP. NU WH. RD. Rig released.