

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

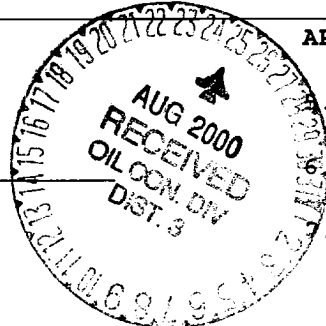
1. Type of Well
GAS

2. Name of Operator

BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1190' FNL, 1450' FWL, Sec.12, T-31-N, R-7-W, NMPM, San Juan County



API # (assigned by OCD)
30-045-
Lease Number
Fee
State Oil&Gas Lease #

Lease Name/Unit Name
Northeast Blanco Unit
Well No.

#33A
9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:

Type of Submission		Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Other -		

13. Describe Proposed or Completed Operations

It is intended to alter the casing depths and cement of the subject well.

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-200'	Spud	8.4-9.0	No control
200-3648'	LSND	8.4-9.0	No control
3648-8220'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
14 3/4"	0-200'	11 3/4"	42#	H-40
10 5/8"	0-3648'	8 5/8"	32#	J-55
7 7/8"	0-8220'	5 1/2"	15.5#	K-55

Cementing Program:

11 3/4" surface casing - 220 sx Class "B" cement with 0.25 pps Flocele and 3% calcium chloride (260 cu.ft. of slurry, 200% excess to circulate to surface).

8 5/8" intermediate casing - lead w/551 sx Class "B" cement with 3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele. Tail with 90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (1724 cu.ft. of slurry, 125% excess to circulate to surface).

5 1/2" production string - cement with 771 sx Class "B" 50/50 poz w/3% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.7% fluid loss, 0.15% retardant (1134 cu.ft., 40% excess to circulate casing string).

SIGNATURE *Regan Cole* Regulatory Supervisor August 23, 2000

TLW

(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date AUG 25 2000