

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1.a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ CENTR. ☐ OTHER ☐  
Well ☒ OVER ☐ EN ☐ BACK ☐

2. Name of Operator  
Dugan Production Corp.

3. Address and Telephone No.  
P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 660' FNL & 1,980' FWL (NE/4 NW/4)  
At top prod. interval reported below same  
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.  
NM-19163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Turk's Toast #10

9. API Well No.  
30 045 30724

10. FIELD AND POOL NAME  
Twin Mounds FR Sand PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit C  
Sec. 19, T30N, R14W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/17/2001

16. DATE T.D. REACHED 12/20/2001

17. DATE COMPL. (Ready to prod.) 1/30/2002

18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 5537' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1,145'

21. PLUG BACK T.D., MD & TVD 1,078'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)  
872'-877' (Fruitland Sand) 1,011'-1,018' (Pictured Cliffs)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL

27. WAS WELL CORED No

| CASING RECORD (Report all strings set in well) |                 |                |           |  | AMOUNT PULLED |
|--|-----------------|----------------|-----------|--|---------------|
| CASING SIZE/GRADE                              | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD                            |               |
| 7"   | 20#             | 125'           | 8-3/4"    | 59 cu. ft. Class "B" neat w/1/4# celloflake/sx.            |               |
| 4-1/2"   | 10.5#           | 1,138'         | 6-1/4"    | 123.6 cu. ft. Class "B" w/2% Lodense & 1/4# celloflake/sx. |               |
|  |                 |                |           | Tail: 70.8 cu. ft. containing 1/4# celloflake/sx.          |               |

| LINER RECORD |          |             |               |             | TUBING RECORD |                |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE          | DEPTH SET (MD) |
|              |          |             |               |             | 2-3/8"        | 1,027'         |

| 31. PERFORATION RECORD (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                     |
|--|--|--|-------------------------------------|
|  |  | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED    |
| 872-877' with 4 spf (20 holes)                     |  | 872'-1,018'                                    | 37,000 gal. 20# linear gel 70Q foam |
| 1,011'-1,018' with 4 spf (28 holes)                |  |  | 69,000# 20/40 sand                  |

33. PRODUCTION

DATE FIRST PRODUCTION N/A

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing

WELL STATUS (Producing or shut in) Shut In

DATE OF TEST 2/1/2002

HOURS TESTED 24

CHOKE SIZE 3/4"

PROD'N FOR TEST PERIOD

OIL - BBL. 0

GAS - MCF. 100

WATER - BBL. 100

GAS - OIL RATIO N/A

FLOW, TUBING PRESS. 200

CASING PRESSURE 5

CALCULATED 24 - HOUR RATE

OIL - BBL. 0

GAS - MCF. 100

WATER - BBL. 100

OIL GRAVITY - API (CORR)

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Terry Kochis

Title Petroleum Engineer

Date 2/7/2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION   |  |  | GEOLOGIC MARKERS |  |  |
|---|--|--|------------------|--|--|
| Tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries): |  |  | 38.              |  |  |
| DESCRIPTION, CONTENTS, ETC.   |  |  |                  |  |  |
| TOP   |  |  | BOTTOM           |  |  |
| NAME  |  |  | TOP              |  |  |
| MEAS. DEPTH   |  |  | TRUE VERT. DEPTH |  |  |
| Ojo Alamo   |  |  | --               |  |  |
| Kirtland  |  |  | Surface          |  |  |
| Fruitland   |  |  | 698'             |  |  |
| Pictured Cliffs   |  |  | 1,011'           |  |  |
| Total Depth   |  |  | 1,145'           |  |  |