

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**XTO Energy Inc.**

3. ADDRESS AND TELEPHONE NO.  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 505-324-1090**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface  
**1975' FNL & 660' FEL**  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **10/25/01** 16. DATE T.D. REACHED **11/9/01** 17. DATE COMPL. (Ready to prod.) **3/09/02** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5833' GL 5845 KB** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **7175'** 21. PLUG, BACK T.D., MD & TVD **5300' (CIBP)** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **0' - 7175'** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**MESAVERDE: 4481' - 4798'**

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED **NO**

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	372'	12-1/4"	250 sx CIRC 20 BBLs TO SURF.	
4-1/2"	10.5# K-55	7175'	7-7/8"	575 sx CIRC 49 BBLs TO SURF.	
			DV @ 4,000'	700 sx CIRC 38 BBLs TO SURF.	

**29. LINER RECORD** **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4702'	

**31. PERFORATION RECORD (Interval, size and number)**

4798', 77', 68', 46', 28', 23', 14', 10', 06', 469'  
 5', 58', 46', 22', 01', 4596', 94', 89', 83', 78',  
 75', 72', 67', 58', 56', 54', 44', 37', 26',  
 4483', 81' @ 1 JSPF (ttl 30 - 0.29" holes)

**32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4481' - 4798'	1000 gals 7.5% HCl acid, 133,644 gals 70Q, N2 foamed gel carrying 124,840# 20/40 Brady sd

**33. PRODUCTION**

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD **Flowing, gas lift, pumping - size and type of pump** WELL STATUS (Producing or shut-in) **SI**

**FLOWING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
3/09/02	14	3/8"		0 bbls	606 MCF	122 bbls	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
644 psig	917 psig		0 bbls	1038 MCFPD	209 BPD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TO BE SOLD**

TEST WITNESSED BY **JIM [Signature]**

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **[Signature]** TITLE **OPERATIONS ENGINEER**

**ACCEPTED FOR RECORD**

**MAR 13 2002**

**FARMINGTON FIELD OFFICE**

BY **[Signature]**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lower FTC	2138'			Lower FTC	2138'	
Pictured Cliffs	2178'			Pictured Cliffs	2178'	
Mesaverde	3758'			Mesaverde	3758'	
Gallup	5785'			Gallup	5785'	
Greenhorn	6536'			Greenhorn	6536'	
Dakota	6656'			Dakota	6656'	