

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-045-30816
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name ROSA UNIT
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> WELL OVER DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK DIFF. RESVR. <input type="checkbox"/> OTHER _____	

2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well No. 167B
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3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101	9. Pool name or Wildcat BASIN DK
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4. Well Location
 Unit Letter B : 955 Feet From The NORTH Line and 2205 Feet From The EAST Line
 Section 8 Township 31N Range 06W NMPM SAN JUAN County

10. Date Spudded 11/15/01	10. Date T.D. Reached 11/24/01	11. Date Compl. (Ready to Prod.) 05/23/02	12. Elevations (DF& R(B. RT, GR, etc.) 6219' GR	14. Elev. Casinghead
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15. Total Depth 7897'	16. Plug Back T.D. 7885'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Basin DK 7716' - 7839'	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run CBL, GR-N	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	269'	14 3/4"	235 sx	
7 5/8"	26.4#	3347'	9 7/8"	795 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	0'	7897'	305 sx		2 1/16"	7809'	5893'

26. Perforation record (interval, size, and number) Dakota: 7716', 18', 20', 23', 25', 26', 29', 31', 62', 82', 84', 86', 88', 94', 96', 7822', 25', 26', 28', 30', 32', 35', 37' & 39'. Total of 24 (0.38") holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 7716' - 7839'	AMOUNT AND KIND MATERIAL USED 90,000 20/40 Acfrac resin coated sand carried in a 20Q Vistar foam

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 06/04/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 221	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 130	Casing Pressure 995	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1770	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Tracy Ross</u>	Printed Name TRACY ROSS	Title Production Analyst	Date 06/07/02
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- | | |
|--------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ |
| T. Salt _____ | T. Strawn _____ |
| B. Salt _____ | T. Atoka _____ |
| T. Yates _____ | T. Miss _____ |
| T. 7 Rivers _____ | T. Devonian _____ |
| T. Queen _____ | T. Silurian _____ |
| T. Grayburg _____ | T. Montoya _____ |
| T. San Andres _____ | T. Simpson _____ |
| T. Glorieta _____ | T. McKee _____ |
| T. Paddock _____ | T. Ellenburger _____ |
| T. Blinebry _____ | T. Gr. Wash _____ |
| T. Tubb _____ | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

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|--------------------------|------------------------|
| T. Ojo Alamo: 2161' | T. Penn "A" _____ |
| T. Kirtland: 2286' | T. Penn. "B" _____ |
| T. Picture Cliffs: 3006' | T. Penn. "C" _____ |
| T. Lewis: 3311' | T. Penn. "D" _____ |
| T. Cliff House: 5200' | T. Leadville _____ |
| T. Menefee: 5246' | T. Madison _____ |
| T. Point Lookout: 5475' | T. Elbert _____ |
| T. Mancos: 5811' | T. McCracken _____ |
| T. Gallup: 6826' | T. Ignacio Otzte _____ |
| Base Greenhorn: 7533' | T. Granite _____ |
| T. Dakota: 7715' | T. _____ |
| T. Morrison _____ | T. _____ |
| T. Todilto _____ | T. _____ |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
 No. 2, fromto.....
 No. 3, fromto.....
 No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology