

(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease No. 078195

Unit Sellers

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Water Fracture</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 23, 1956

Well No. 3-A is located 890 ft. from SW line and 890 ft. from W line of sec. 30

SW Section 30 30N 10W NMPM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6059 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5-13-56 T.D. 5043', cleanout depth 5000'. Water fractured Point Lookout perf. ints. 4774-4784, 4796-4806, 4826-4836 & 4976-4986 (4 Welox SFF) with 107,600 gals. water & 100,000# sand. BHP 1950#, maximum pressure 1200#, average treat. pressure 1200#. Injection rate 85.5 bbls./min. Flush 11,000 gallons.

5-13-56 T.D. 5043', temporary bridge plug @ 4750'. Water fractured Menefes perf. int. 4564-4586 (4 Welox SFF) with 75,800 gallons water & 59,000# sand. BHP 3000#, Max. pr. 2250#, avg. tr. pr. 1800#. Inj. rate 64.5 bbls./min. Flush 11,000 gallons.

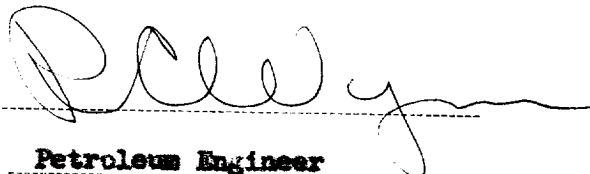
5-13-56 T.D. 5043', temporary bridge plug @ 4530'. Water fractured Fictured Cliffs perf. int. 2464-2484 (4 Welox SFF) with 47,400 gallons water & 60,000# sand. BHP 1050#, maximum pressure 1200#, average treating pressure 1100#. Injection rate 79.5 bbls./min. Flush 5500 gallons.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 997

Parminston, New Mexico

By 

Title Petroleum Engineer