

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Navajo, Well No. 2, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D Sec 5 T 30N R 16W, NMPM., Horseshoe Gallup Ext. Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

610°/N; 660°/W

Tubing, Casing and Cementing Record

Size	Feet	Six
<u>7-5/8"</u>	<u>128</u>	<u>100</u>
<u>5-1/2"</u>	<u>1246</u>	<u>50</u>
<u>2-3/8"</u>	<u>1158</u>	<u>--</u>

County. Date Spudded May 27, 1959 Date Drilling Completed May 29, 1959
Elevation 5384' G.L. Total Depth 1254' ~~xxxx~~ COTD 1200'

Top Oil/Gas Pay 1093' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1093'-1123'; 1143'-1161'
Open Hole None Depth 1253' Depth 1175'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 92 bbls. oil, 0 bbls water in 24 hrs, - min. Size -

GAS WELL TEST - Pumping 14 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks June 28, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1093'-1161') w/55,038 gals. oil and 60,000# sand. 1100 gals. oil. IR--56 BPM. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 1 1959, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title REGIONAL ENGINEER DIST. NO. 3

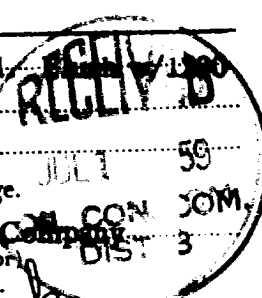
El Paso Natural Gas Products Company
(Company or Operator)

By: John J. Strzelski
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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