NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) (Revised 7/1/52)

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farming	ton, New Mexi	co. Dec	(Date)	
IEREI	BY RE	QUESTIN	G AN ALLOWABI	, ,	,		(Date)	
Gath	ering	System,	Inc. San Juar	n 32-5 Unitwell	No. 2-25	., in NW	1/4 NE 1/4	
mpany	or Oper	ator) 25	32-N	(Lease)	Planes Van	a Vanda	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	., Sec	,	T, R	, NMPM	, Diameo Mes	a verue	Pool	
riba			County. Date Spuc	_{dded} 9/2/60	Date Cor	npleted 11/14	/60	
			, 1		, <u>_</u>			
С	B	A	Elevation 6,	,403 Tota	al Depth 8,118	, P.B	8,094	
F	G	н	Top oil/gas pa	5777-5816'	Name of Pro, 5742-5753',	d. Form. Mess. 5702-5709	Verde , 5638-5690'	
К ј 1		1	Casing Perforations 2000-2022, 555(-901, 5530-451, 5520-281, or 5506-121, 5451-641 Mesa Verde tubing landed at Depth to Casing shoe of Prod. String					
N	υ	P	Natural Prod.	Γest		•••••••••••••••••••••••••••••••••••••••	BOPD	
			based on	bbls.	Oil in	Hrs	Mins.	
			Test after acid	or shot	······		B OPD	
		Sax	Based on	bbls.	Oil in	Hrs	Mins.	
598'		250	Gas Well Pote	Gas Well Potential 6,444 MCF/Day Aof				
811	7	405	Size choke in i	nches	·····			
-1/4" 5825 ubing		None	Well shut in Date first oil run to tanks or gas to Transmission system: 11/14/60					
			Transporter tal	king Oil or Gas:EI	L Paso Natural	L.Gas.Compar	y will take (
This	well	dually o	completed. See	separate Form	n C-104 for Da	kota format	ion.	
athor	for	approva	l of dual compl	etion filed wi	ith O. C. C.	in Santa Fe	on	
			nation given above	is true and complet	te to the best of my			
DEC2.	2.1960		, 19.	La Ple	Company	System, Inc	KILL 1960	
				By:	Delo / 12		DEC	
nal S	igned	Emery	C. Arnold	Title C	Seeson Neal y A	gent in Far		
visor C)ist.#	3						
				Address BC	ox 728 - Farmi	notonNew	Verte	
	Gath mpany ster riba se indi C F K N and Co Fe 598 811' 582' This attor pt L CO mal S	Gathering mpany or Oper , Sec se indicate loc C B XX F G K J N O and Commentin Feet 598! 8117 5825 This well atton for oy certify that DEC. 2.2.1960 L CONSERV mal Signed	Gathering System, mpany or Operator) Sec. 25 Sec. 26 Se	Gathering System, Inc. San Juar mpany or Operator) Sec. 25 T 32-N R Sec. 25 Top oil/gas particular perforation and Casing Pe	Gathering System, Inc. San Juan 32-5 Unitwell (Lease) Gathering System, Inc. San Juan 32-5 Unitwell (Lease) Sec. 25 T 32-N R 6-W NMPM riba County. Date Spudded 9/2/60 See indicate location: C B A C Elevation 5,403 F G H Top oil/gas pay 5,451 5777-5816' Casing Perforations 608-5625' 5506-12', 5451- Depth to Casing shoe of Prod. Str. N O P Natural Prod. Test. based on bbls. Test after acid or shot. and Comenting Record Feet Sax Based on bbls. Test after acid or shot. Transporter taking SSN or Gas: E This well dually completed. See separate Form attent for approval of dual completion filed w. 1960. La Pla La CONSERVATION COMMISSION By: System Dist. # 3. Name C.	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Gathering System, Inc. San Juan 32-5 Unitwell No. 2-25 mpany or Operator) Sec. 25 T 32-N R 6-W NMPM Blanco Mes riba	REREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Gathering System, Inc. San Juan 32-5 Unitwell No. 2-25 in NW (Leave) Mapany or Operator) Sec. 25 T 32-N R 6-W NMPM, Blanco Mesa Verde or riba County. Date Spudded 9/2/60 Date Completed 11/14, 11/14 per indicate location: C B X X A Top oil/gas pay 5,451 Name of Prod. Form. Mesa 57777-5816', 5742-5753', 5702-5709', Casing Perforations/608-5625', 5557-90', 5536-45', 5702-5709', 5500-12', 5451-64' Mesa Verde tubing lar Depth to Casing shoe of Prod. String. 5834' RKB Natural Prod. Test. based on bbls. Oil in Hrs. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. and Consenting Record Feet Sax Based on bbls. Oil in Hrs. Test after acid or shot. And Consenting Record Feet Sax Based on Based on Based on Company of Operator Based On Test Sax B	

(x,y) = (x,y) + (x,y

STATE OF ME TENICO

OIL COME SHAPEUM SHAPESTO.

AS DISTLOS OFFITE

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FILE

G.S.G.S. U.S.G.S.
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TRANSFORT: R GH

PROJECTION OF S.