

OIL CONSERVATION COMMISSION
AZTEC DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 11-26-63

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC XXX

Gentlemen:

I have examined the application dated 11-22-63
for the La Plata Gathering System, Inc. San Juan 32-5 Unit #1-20 L-20-32N-5W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

A. R. Kendrick
A. R. Kendrick

LA PLATA GATHERING SYSTEM, INC.

1940 MERCANTILE DALLAS BUILDING

DALLAS 1, TEXAS

November 22, 1963

C
O
P
Y

Mr. E. C. Arnold
New Mexico Oil Conservation Commission
1000 Rio Brason Road
Aztec, New Mexico

Re: Application for Administrative Approval
for Dual Completion in the Basin, Dakota
and Blanco Mesaverde Pools for the San
Juan 32-5 Unit No. 1-20 Well

Dear Mr. Arnold:

La Plata Gathering System, Inc. hereby requests administrative approval for the dual completion in the Basin, Dakota and Blanco Mesaverde Pools, for the San Juan 32-5 Unit Well No. 1-20 drilled at a location 2,558 feet from the South line and 400 feet from the West line, Section 20, Township 32 North, Range 5 West, Rio Arriba County, New Mexico. Application for Dual Completion, Diagrammatic Sketch for Dual Completion, Well Location Plat and copies of letters of notification to offset operators are enclosed in support of our application for approval of dual completion. Waivers were not requested of the offset operators.

Considering the foregoing, La Plata Gathering System, Inc. requests the Secretary of the Commission to grant an exception to Rule 112-A (I) for the dual completion of the San Juan 32-5 Unit Well No. 1-20 by administrative approval.

Respectfully submitted,

LA PLATA GATHERING SYSTEM, INC.

By: Walter M. Kilgo

Walter M. Kilgo
Chief Engineer

WMK:lc
Encls.



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name	County	Date		
Blanco Masoverde and Basin Dakota	Rio Arriba	11-22-63		
Operator	Lease	Well No.		
La Plata Gathering System, Inc.	San Juan 22-5 Unit	1-20		
Location of Well	Unit	Section	Township	Range
	L	20	32N	5W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO

2. If answer is yes, identify one such instance: Order No. 2-2319; Operator, Lease, and Well No.: San Juan 22-5 Unit No. 1-2-19

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Masoverde	Dakota
b. Top and Bottom of Pay Section (Perforations)	5422-5710	7006-7096
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Vaughay & Vaughay, P. O. Box 4268, Jackson 6, Mississippi

El Paso Natural Gas Company, P. O. Box 1492, El Paso, Texas

Burley Foundation, Shreveport, Louisiana

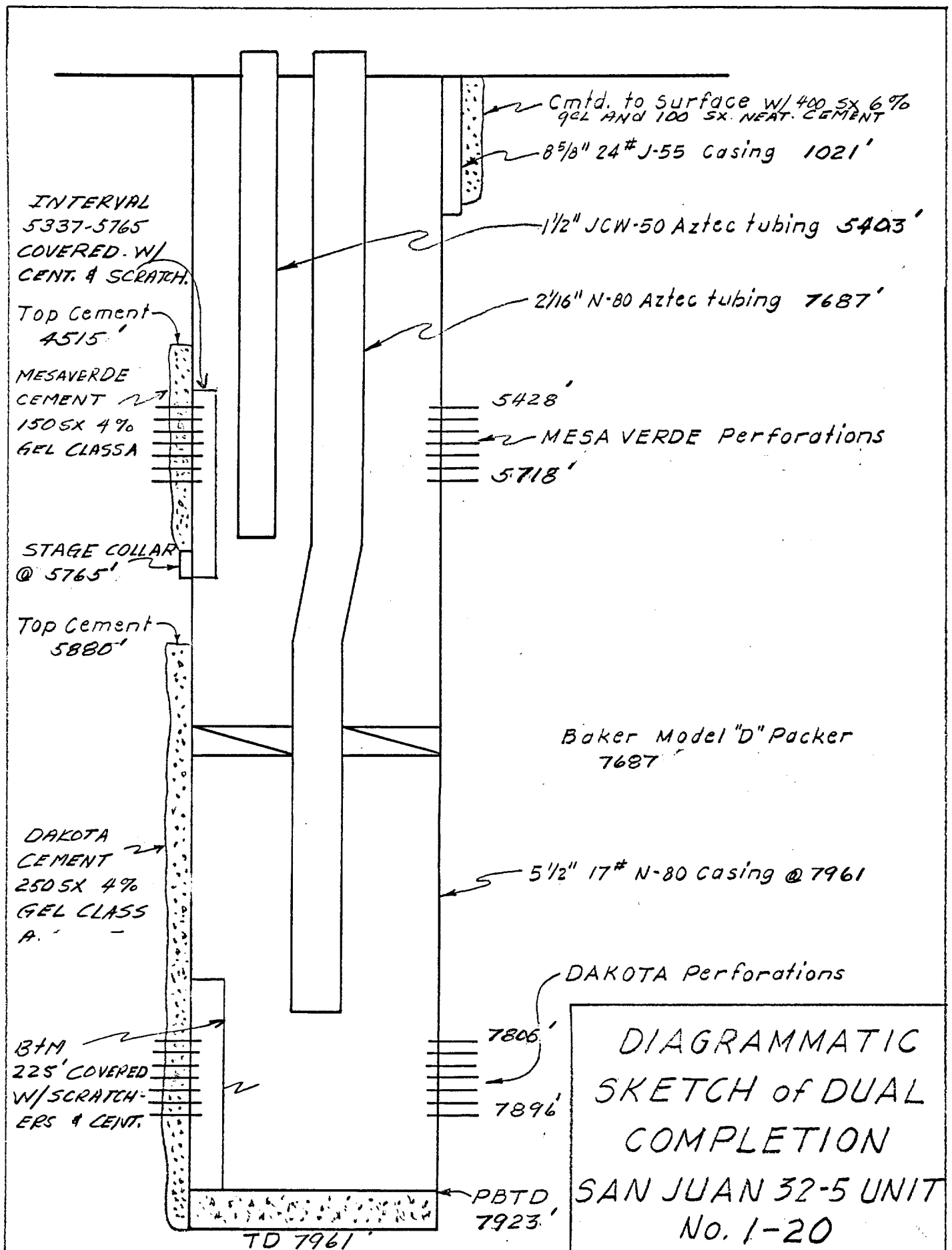
6. Were all operators listed in Item 5 above notified and furnished a copy of the application? YES X NO. If answer is yes, give date of such notification 11-22-63

CERTIFICATE: I the undersigned, state that I am the Chief Engineer of La Plata Gathering System, Inc. (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. M. Kilgo
Signature

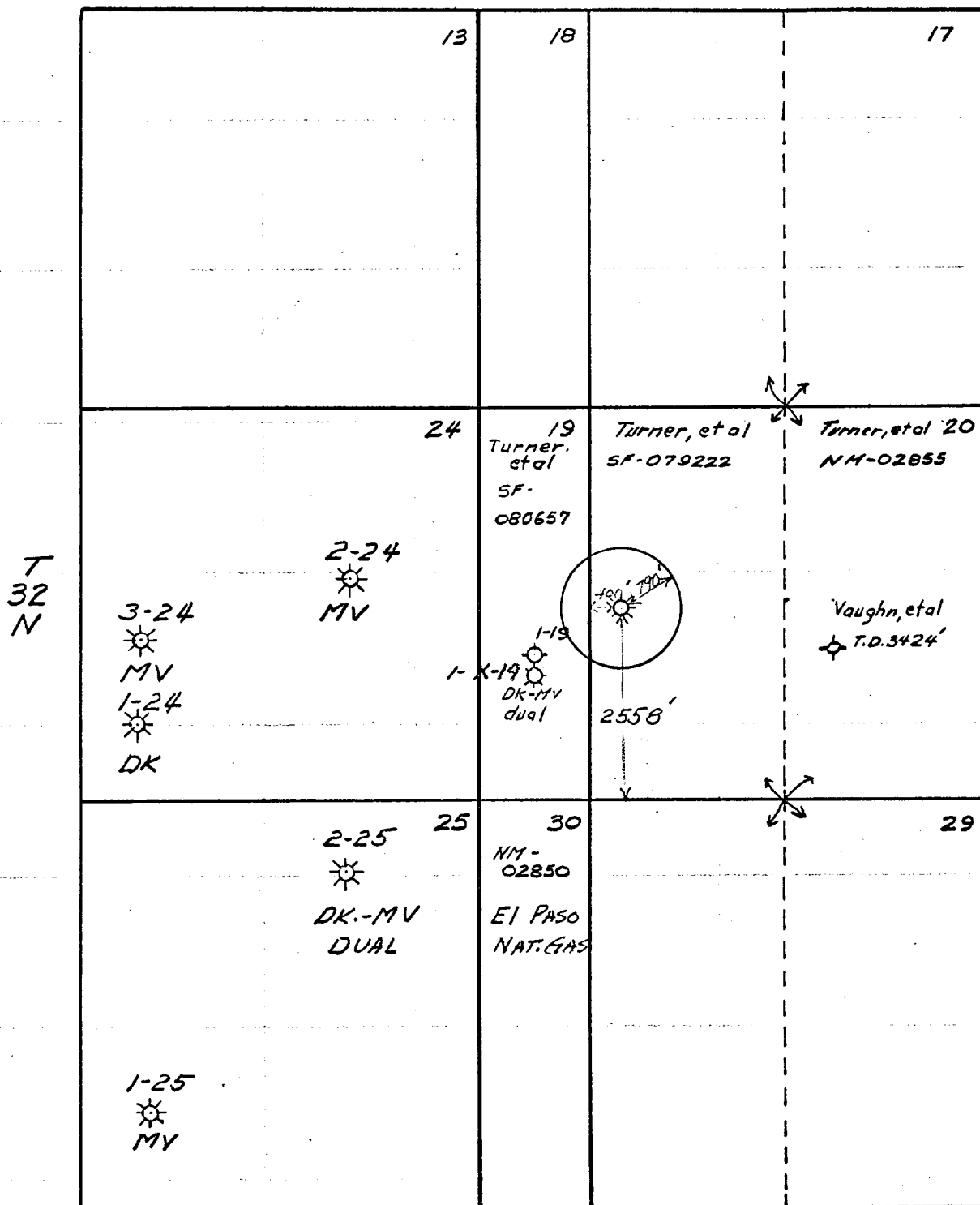
Should waivers from all offset operators not accompany an application for administrative approval the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



R6W

R5W



Rio Arriba Co., New Mexico
Scale 1" = 2,000'

WELL LOCATION PLAT
SJU 32-5 NO. 1-20