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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	/	
THANS! ON PER	GAS	/	
OPERATOR		1	
PROBATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NAT	URAL GAS	
IRANSPORTER OIL /				
GAS /				
OPERATOR / PRORATION OFFICE Operator				12 12 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Address Aztec Oil and Ga	as Company			
Prawer 570 Farr Reason(s) for filing (Check proper box)	nington, New Mexico	Other (Please exp	lain)	
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	= − 1		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND L				
Lease Name Quintana Mesa	Well No. Pool Name, Including Fo		d of Lease e, Federal or Fee	Lease No. NM-4461
Location Unit Letter M ; 7	90 Feet From The South Line	e and 790 F	eet From The West	
	nship 32N Range	5W , NMPM,	Rio Arriba	County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oil		Address (Give address to wh	ich approved copy of this form is	
Plateau Name of Authorized Transporter of Cast	nghead Gas or Dry Gas 🛣	Address (Give address to wh	nington. New Mexi sich approved copy of this form is	to be sent)
El Paso Natural			nington. New Mexi	CO
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If this production is commingled with COMPLETION DATA				
Designate Type of Completion	n - (X)	New Well Workover	eepen Plug Back Same R	es'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	, , , , , , , , , , , , , , , , , , , ,
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
		-		
MESON DAMA AND DECKIEST FO	ATTOWARTE (Task Bush he	fter recovery of total volume o	A look of and a look of	exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pu	1 44	1969
Date First New Oil Run To Tanks	Date of Test	Producing Method (Ftow, pu	MAR	
Length of Test	Tubing Pressure	Casing Pressure	Chd Size	3.3
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas - MC	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	te
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	
I. CERTIFICATE OF COMPLIANCE	CE	OIL CO	NSERVATION COMMISSI	ON 1969
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		•
Commission have been complied wabove is true and complete to the	best of my knowledge and belief.	By Original Sign	ed by Emery C. Ar SUPERVISOR	nol d DIST. #9
0 - 1	•		filed in compliance with RU	
Jan C State	neon	If this is a reques	t for allowable for a newly dr	illed or deepene
(Signal Control of Con	nume)	tests taken on the well	I in accordance with RULE	111.
UISTRICE SE (Ti	perintendent	All sections of this form must be filled out completely for allo able on new and recompleted wells.		
February 28	1969	well name or number, o	tions I, II, III, and VI for cl r transporter, or other such cha C-104 must be filed for each	ude of cougition
		li completed wells.		



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