

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 4463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

LONE STAR INDUSTRIES, INC. C/O JOHN E. SCHALK

3. ADDRESS OF OPERATOR

P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1190' FROM WEST LINE, 1055' FROM SOUTH LINE,
SECTION 34, TOWNSHIP 32 NORTH, RANGE 5 WEST

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6228.0 GR

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NEW MEXICO

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) WELL HISTOR

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-73 TD 313' KB

RAN 10 JOINTS OF 13-3/8", H-40, 48#, 314.98' OF CASING, SET AT 313'KB.
CEMENTED WITH 330 SACKS CLASS "A" WITH 1/4# FLOSEAL AND 2# CALCIUM CHLORIDE
PER SACK. CEMENT CIRCULATED.

6-15-73 TD 8046'

RAN 250 JOINTS OF 4-1/2" 11.60# AND 10.50# CASING, TOTALING 8061'. SET
AT 8046' KB. DV TOOLS SET AT 5794' AND 3490'. CEMENTED WITH 150 SACKS OF
HALLIBURTON LIGHTWEIGHT, 6-1/4# GILSONITE PER SACK, PLUS 150 SACKS 50/50
POSMIX WITH 2 # GEL. SECOND STAGE CEMENTED WITH 150 SACKS HALLIBURTON LIGHT-
WITH 6-1/4# GILSONITE PER SACK. THIRD STAGE CEMENTED WITH 300 SACKS LIGHT-
WEIGHT WITH 12-1/2# GILSONITE PER DACK. CEMENT CIRCULATED.

PERFORATE TWO HOLES PER FOOT IN FOLLOWING ZONES

7770 - 7782

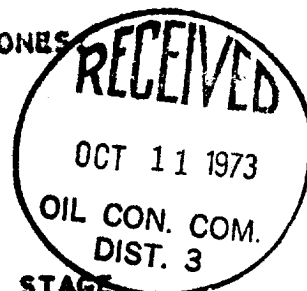
7826 - 7832

7860 - 7870

7810 - 7814

7840 - 7854

7886 - 7894

SET BRIDGE PLUG AT 7910' TO MAKE POSSIBLE 2 STAGE
FRAC JOB

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

9-4-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include the reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.