District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

District II

Previous Operator Signature

O Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATIO							N DIVISION Submit to Appropriate District Office 5 Copies							
istrict III 000 Rio Brazos i District IV				Santa Fe	, NM 87:	504	-2088				AME	NDED REPORT		
O Box 2088, Sa	nta Fe, NM 87: REC	QUEST F	OR ALL	OWABL	E AND	AU'	THORE	ZATI	ON TO TR	ANSPO	ORT			
SCHALK DEVELOPMENT CO.							203				- OCKID Number			
P. O. Box 25825											Reason for Filing Code			
Albuquerque, NM 87125											RC			
'API Number WC BANCOS 'Pool							Name				Pool Code			
30-039 - 20933 Place Pictured Cliffs										96232 * Well Number				
Property Code SCHALK 62						ly Nai	ne			3				
	Surface Lo		Range L	ot.Idn	Feet from the		North/Sou	th Line	Feet from the	East/West	line	County		
UI or lot no. P	ŀ	ownship 2N	5W		1170		FSL		790	FEL		Rio Arriba		
	Bottom He	i							<u> </u>	<u> </u>				
UL or let no.		Township		ot Idn	Feet from the	:	North/So	uth line	Feet from the	East/Wes	t line	County		
									1 C 400 ESS 4	<u> </u>	II C	129 Expiration Date		
12 Lse Code 13 Producing M			Code 14 Gas Connection Date 12/15/74			Perm	Permit Number		" C-129 Effective l	Pate	C-	C-129 Expiration Date		
F	I Con To									L				
III. Oil and Gas Transporters "Transporter "Transporter Name						²⁰ POD 21 O/G 22 POD ULSTR Location						1		
OGRID			and Address						Meterhouse located in Unit P,					
			T T				143/	G	Sec. 33, T-32N, R-5W, Rio					
P.O. Box 1526 Salt Lake City, Utah 84110									Arriba C	ounty,	Net	w Mexico		
	DESCRIVED.													
							DEGETAEII							
	JN m 0 5 1994 19													
										962				
	luced Wat				24 p	on t	LSTR Loca	tion and	Description ①	<u>L</u> (30)				
Evapora	ron 2433 itor tank	Unit	P, Sec.	. 33, T-	-32N, R-	5W,	Rio Ai	riba	County, 1	Vew Del	dileo	3 3		
L	Completi													
25 Spud Date			2º Ready Date			" TD			"PBTD 62 .375 h 3217' 3088 to 31			.375 holes		
9/1/74			12/15/74 585			32 Depth			73000 2			icks Cement		
³⁶ Hole Size 12-1/4"			8-5/8"			306'			200 sack					
7-7/8"			4-1/2"				5850)'	1st-220sxsHallite &					
	110	-	7 1/2								160 sxs Poz; 2nd 286 sxs Hall			
							3rd-350 sxs.							
VI. Wel	ll Test Da	ıta	<u> </u>			<u>.l</u>								
			s Delivery Date 36 Test Date			37 Test Length		. "	31 Tbg. Pressure		34 Csg. Pressure			
			6/2			-	3		260 " AOF			45 Test Method		
40 Choke Size			41 Oil		42 Water		45 Gas		62		P	ositive choke		
1/8"			0 16 Conservation Division have been complied											
with and tha	"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							OIL CONSERVATION DIVISION						
knowledge a Signature:	knowledge and belief. Signature:							Approved by: 27, \$						
Printed name	Print and							Title: SUPERVISOR DISTRICT #3						
Steve Schalk							Approval Date:							
General Man Date: 6/30/94			Phone: (505)881-6649				Jug _8 1994							
	a change of or	perator fill in (ous o	perator							
										_ 	Title	1)ate		
<u> </u>	Previous	Operator Sign	nature			P	rinted Name	e			1 ILIE	Date		