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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE REC

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work **RE-ENTRY OF PLUGGED WELL**

b. Type of Well
 DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
TEXAS ROSE PETROLEUM, INC.

3. Address of Operator
16970 Dallas Parkway, Ste. 702
Dallas, Texas 75248

4. Location of Well
 UNIT LETTER **K-29-12N-3E** LOCATED FEET FROM THE _____ LINE
 On Unsurveyed Tierra Amarilla Grant
 Bearing 9045' S44°25'05"E of Milepost 202+5.10 on Colo.-New Mexico Boundary
 AND FEET FROM THE LINE OF SEC. TWP. RGE. NMPM

19. Proposed Depth
2500'

19A. Formation
Greenhorn

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, KI, etc.)
8705' GL

21A. Kind & Status Plug. Bond
Blanket

21B. Drilling Contractor
Salazar

22. Approx. Date Work will start
As Soon As Possible

7. Unit Agreement Name

8. Farm or Lease Name
Quinlan Ranch

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat *Brenham*

12. County
Rio Arriba

23. EXISTING PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0# K-55	513'	380	Circulated
7-7/8"	5-1/2"	14.0# & 15.5#	3864'	640	30'

This well was drilled to TD 3865' by Hanson Oil Corporation. It was plugged and abandoned on July 16, 1980 after testing Entrada, Todilto, Brushy Basin, Burro Canyon and Dakota.

Texas Rose Petroleum, Inc. proposes to install a 3000#WP Reagan bladder-type BOP on the existing 5-1/2" casing and clean out plugs to about 2450'. Perforate opposite Greenhorn. Set bridge plug above perforations and treat with 15% acid. Swab and test to tanks.

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OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date March 5, 1985
 (This space for State Use)
 Original/Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

MAR - 6 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION PLAT
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes L-126
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <i>Hanson Oil Corp.</i>		Lease <i>Quinlan Ranch</i>			Well No. <i>Chama Butte #1</i>
Unit Letter	Section <i>NA</i>	Township <i>N.A.</i>	Range <i>N.A.</i>	County <i>RIO ARRIBA</i>	
Actual Footage Location of Well: <i>9045'</i> feet from the MILE POST <i>202+5.10</i> line and <i>COLO./N.M. BOUNDARY</i> BEARING <i>S44° 25' 05" E</i> (FROM MILE POST <i>202+5.10</i>)					
Ground Level Elev. <i>8705</i>	Producing Formation	Pool	Dedicated Acreage: Acres		

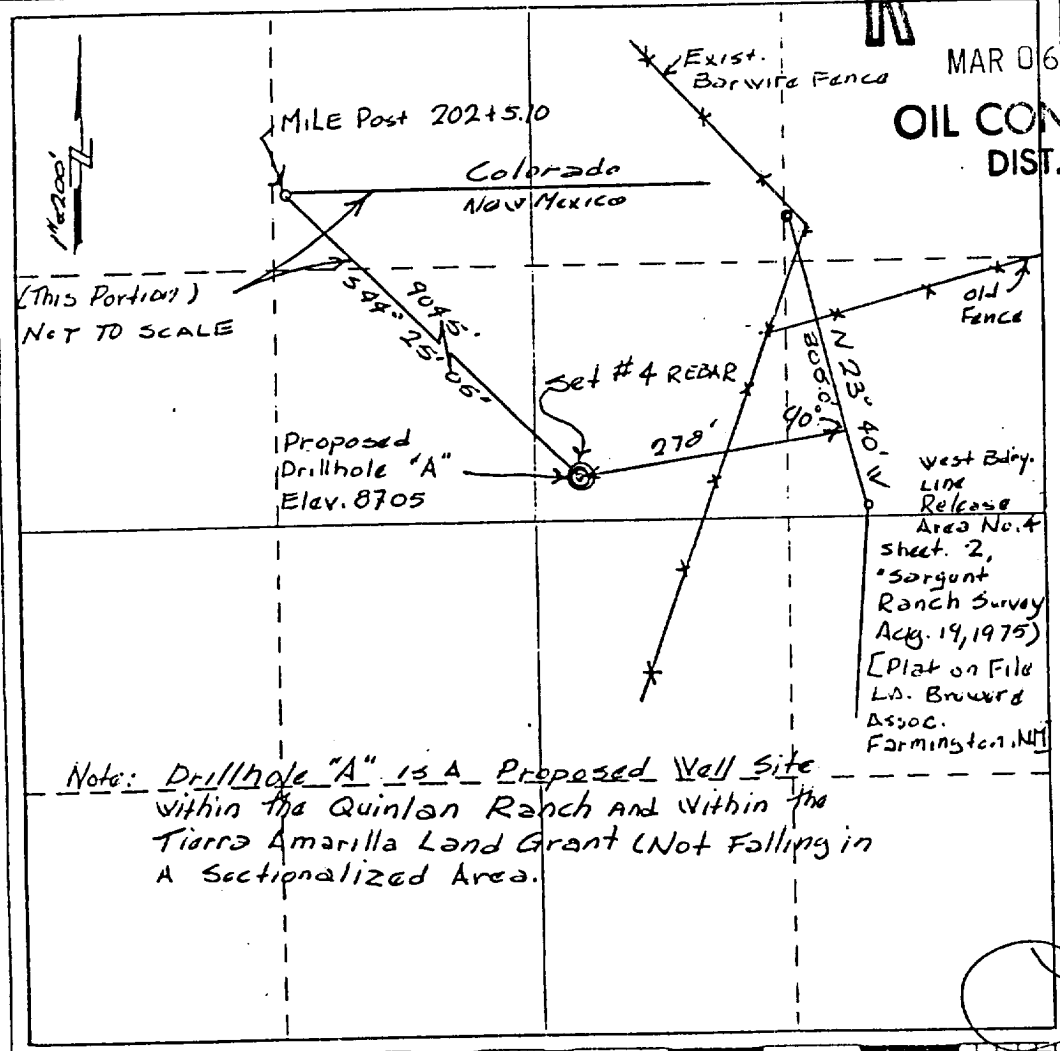
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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Note: Drillhole "A" is a Proposed Well Site within the Quinlan Ranch and within the Tierra Amarilla Land Grant (Not Falling in a Sectionalized Area.)

MAR 06 1985
OIL CON. DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *Ray Willis*

Position: *V.P. Land*

Company: *Hanson Oil Corp.*

Date: *8-15-79*

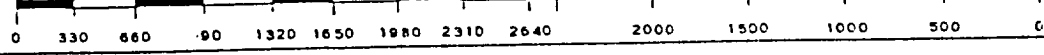
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: *Aug. 13, 1979*

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. *3122*



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator TEXAS ROSE PETROLEUM, INC.		Lease Quinlan Ranch		Well No. 1
Unit Letter	Section	Township	Range	County
	Unsurveyed	Tierra Amarilla Grant		Rio Arriba
Actual Postage Location of Well: 9045' on a bearing of S44°25'05" from MP 202+5.1 on the Colo.-New Mex. boundary <small>feet from the line and feet from the line</small>				
Ground Level Elev. 8705'	Producing Formation Greenhorn	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
See Below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Single Lease
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

See attached C-102 for this well which was originally drilled as Hanson Oil Corporation No.1 Chama Butte.

If the proposed re-entry is a commercial producer, Form C-102 indicating the projected U.S. Public Land Survey location and acreage dedication will be filed.

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OIL CON. DIV
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long

Name
JERRY W. LONG

Position
Agent

Company
TEXAS ROSE PETROLEUM, INC.

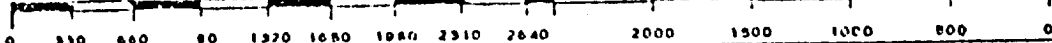
Date
March 5, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

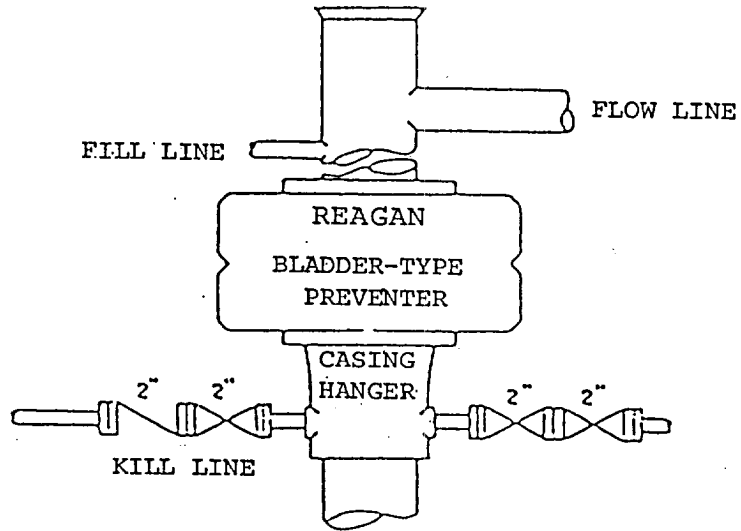
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



TEXAS ROSE PETROLEUM, INC.
No.1 Quinlan Ranch
Tierra Amarilla Grant
Rio Arriba County, N.M.



BOP STACK
3000 PSI WORKING PRESSURE

TEXAS ROSE PETROLEUM, INC.

No.1 Quinlan Ranch
Tierra Amarilla Grant
Rio Arriba County, N.M.

