#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

**GARY E. JOHNSON** GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX; (505) 334-6170

May 18,1995

RAND CARROLL COUNSEL FOR NMOCD PO BOX 2088 SANTA FE NM 87504-2088

CMS Oil Field Ser. CARANTA #1 J-23-32N-01W ORDER NO. R-8304 RE:

Dear Rand:

The above well was brought to hearing September 17, 1986 and ordered to be plugged or the division would take steps to have the well properly plugged.Mr. Caranta was given several extensions from 12-22-94 to 4-12-95. His last letter asked for 30 days to find another operator or he would P&A well. Deadline for extension was 5-12-95.

The operator has made no effort to P&A the Caranta #1, or contact the Aztec OCD notifying us of his intentions for this well, since April 12,1995. If there is a need for another hearing due to the length of time since the hearing in 1986 please docket a case calling John Caranta & USF+G Insurance & all interested parties to appear and show cause why the Caranta #1, located 1980 FSL & 1980 FEL of 23-32N-1W should not be plugged and abandoned according to a Division approved plugging program.

USF&G is holding plugging bond No.01 0130 10204 89 1

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: USF&GInsurance John Caranta

Johnny Rolinson

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

#### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

December 22, 1994 Sent to Rand 12-29-94

RAND CARROLL COUNSEL FOR NMOCD PO BOX 2088 SANTA FE NM 87504-2088

RE: CARDELL OIL CO., CARANTA #1 J-23-32N-01W ORDER NO. R-8304

Dear Rand:

The above well was brought to hearing September 17, 1986 and ordered to be plugged or the division would take steps to have the well properly plugged.

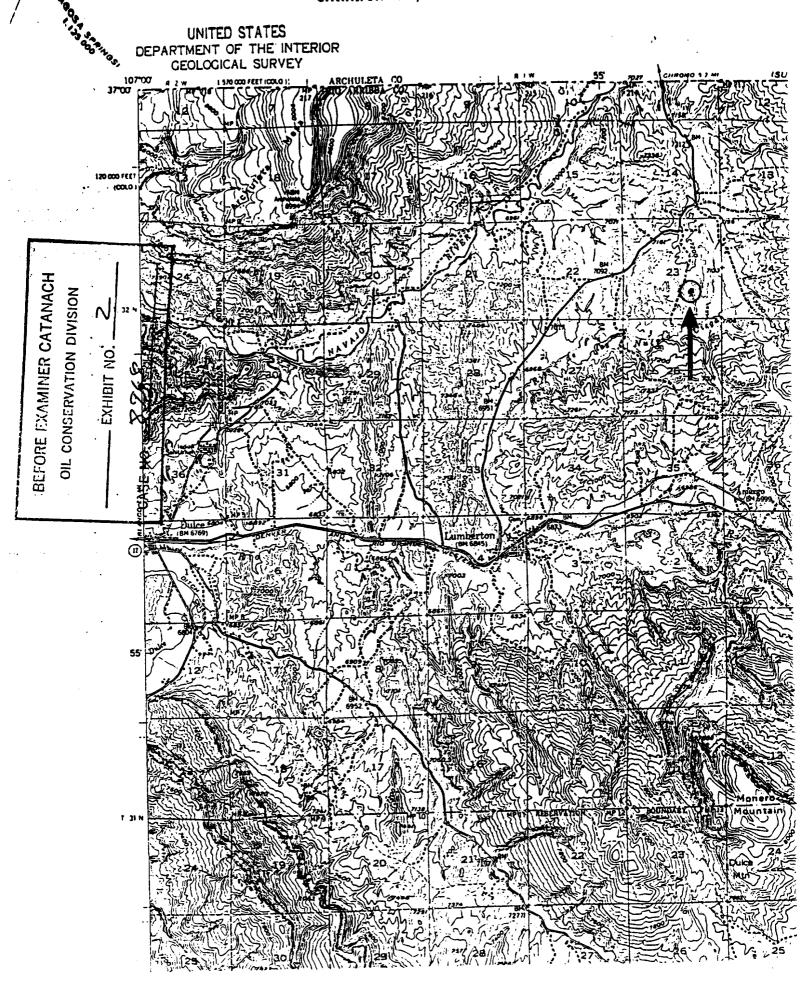
To this date the operator has made no effort to P&A the Caranta #1, or contact the Aztec OCD notifying us of this intentions for this well.

Sincerely,

Johnny Robinson Deputy Oil & Gas Inspector

JR/cs

OPERATOR CMS Oilfiel	d Service		ROPERTY N aranta	AME		WELL NG.
DATE 5-18-95	LOCATION ULSTR) J-23-32N-1W			OOTAGE 080 FSL & FEL	Ele	vation 7133'
API NO. 30-039-2280	06	POOL Wildcat Dak	ota			
Tops				. 1	ł	
Ме	saverde - 790' ?					85%
Gal	lup - 1905'			4	İ	22184.
Gre	enhorn - 2885'					cire.
Dal	kota - 3015'	·	······································			The same of the sa
				1		7''
				1		1900' No Cement
				1		No temen
			•			
				-		
CASING REC 8 5/8" 23# 22						.·
250 sxs, Class	s B cement circulated				]	6/4 Hole
7" csg. set at	1900' to shut off water. Did no	t cement				Unknown Depth
Drilled 6 1/4'	hole to unknown depth. Appx.	2500 ' ??	•		. با م <del>وس</del> ید	2506'
	P&A PROCEDURE					
3- Tag top of 4- If 7" csg. 5- If 7" csg. 6- Surface pl 7- Install dry	sing the to T.D. & spot a plug to 18 feement at appx. 1850'. was pulled spot a 100' plug at 2 was not pulled perforate at 271' ug (10 sx. minimum). hole marker, fill pits & restore Estimated Materias B cement. Calcium chloride restored to the statement of the s	71' WOC & tag of & circulate cement location al	cement. at to the surf.	•		
Mud betwee	n plugs (9# per gal. minimum).	-		Current Wellb	ore	
11				I Current Wello	OIC	



#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-130

January 27, 1995

John Caranta 20 Rd 3970 Farmington NM 87401

RE: Caranta #1, J-23-32N-01W, #30-039-22806

Dear John:

As established in our conversation of Thursday, January 26, 1995, you will need to bring the Caranta #1 up to date via the completion of a form C-103 showing a change of operator from CMS Oilfield Service back to you John Caranta, or Cardel Oil Company, along with your stated intention for further work on the above referenced well. A new plugging bond will also have to be submitted under the new operator's name.

Please be advised that you are in violation of rule #101 of the NM Rules & Regulations Manual which requires a current plugging bond for each well. Also, rule #201 requires a well to be properly abandoned if there is a period of one year in which a well has been continuously inactive.

Please submit a C-103 (a blank form is enclosed) and the plugging bond within 30 days to avoid a possible fine.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

my Volinson

JR/sh

enc

cc: well file

TR file

Dear Johny,

as in the process of charging operators.

If I am walk to find a new lesson
than I will play the well. I should know
posithing in about 30 days.

Sweinly, John Carnote

APR 1 2 1003

OIL COLL DIV

#### STATUS OF CMS OIL FIELD SER.

#### JOHN CARANTA #1 API # 30-039-22806 J-23-32N-1W

12-22-94	Letter to Rand Carroll. Notification of order # R8304 & no response from operator in plugging well.
1-26-95	Talked to John Caranta by phone asking his intention for well.
1-27-95	Sent certified letter to Mr. Caranta explaining that we needed a change of operator,
	NIT for completion of well and the bond verified. Gave Mr. Caranta a extension of 30
	days to comply with paper work.
Feb.1995	Called Rand and asked him to delay hearing until Mr. Caranta had time to comply with
	Paper work. He said he would wait until I notified him.
2-6-95	USF+G Insurance sent a letter of verification for bond # 01 0130 10204 89 1.
4-10-95	No response from Mr. Caranta. Called John and asked if he had received my letter &
	forms. He said he had forgotten them but would send them tomorrow.
4-12-95	Received C103 from Mr. Caranta signed but he didn't fill out form. His letter stated
	that he would have a new operator or plug the well within 30 days.
5-18-95	Have not heard from Mr. Caranta or received any C103's for completion of well.
5-30-95	John Caranta called asking for a extension to 6-12-95. Approved extension.
6-12-95	Meeting with John Caranta to discuss Caranta # 1 cancelled until 6-22-95 due to
	illness. Rescheduled for 7-1-95.
7-2-95	John Caranta did not show up for meeting.

trach this form to the front of the loan not peguit.  This / Return Receipt Requested on the Return Receipt will show to whom	the maliplece below the mention was delivered	rticle number 2. Restricted Deliver Consult postmeeter for
d. Article Addressed to:		4e. Article Number 392–134
FIDELITY & DEP CO OF PO BOX 1227 BALTIMORE MD 21203	MARYLAND.	Stered Insured  COD  Return Receipt Or
		7. Date Delivery
5. Signature (Addressee)  6. Signature (Agent)		Address TAddress Tonly if requested arresses triald)
PS Forth 3814, December 19	y Aus &	22-714 DOMESTIC RETURN RECEIPT
SENDER: Complete items 1 and/or 2 for ad Complete items 3, and 4a & b. Print your name and address on t return this card to you. Attach this form to the front of ti does not permit.	he reverse of this form s	1001.
Write "Return Receipt Requested" The Return Receipt will show to widelivered.		Consult postmaster for fee.
3. Article Addressed to: EUGENE LUSBAUGH	- NUL M	7 995 <sub>P-987-892-145</sub>
3. Article Addressed to: EUGENE LUSBAUGH FIDELITY SURETY C USF&G INSURANCE PO BOX 1138	@D_1]]@	4b. Service Type
BALTIMORE MD 212	03-1138 · · · · · · · · · · · · · · · · · · ·	7. Day Delvery 1995
JR 5. Signature (Addressee)		8. Addressee's Address (Only if requeste

	SENDER: Complete items 1 and/or 2 for additional services. Ti also wish to receive the following services (for an extra fee):
	• Attach this form to the front of the malipiece, or on the back if space does not permit.
Į	Write "Return Receipt Requested" on the maliplece below the specific transfer Delivery     The Return Receipt will show to whom the enticler to be any security to set to the set.
5	delivered.  3. Article Addressed to:
	3. Alde Addissed to DES P-987-892-146
4	JOHN CARANTA MAY 3  4b <sub>m</sub> 3 from Type
Ę	20 RD 3970 Insured Insured
o o	FARMINGTON NM 8740 COUNTY CONTROL COT Certified COD Express Meil Return Receipt for
, <u>a</u>	To Date of Delivery
Š	JR 5/2 / 65
. 49 9 8 <b>6</b>	5. Signature (Addressee) 8. Addressee's Address (Only if requested and fee is paid)
ų O 1	6. Signature (Agent)

	The Return Receipt Value show to whom the strice was designed.  The Return Receipt Requested from the melipiecs below.	the article number. #12.  Restricted Delivery
	5 delivered. 3. Article Addressed to:	4a. Article Number
	JOHN CARANTA	P-987-892-130
	** 00 mm 00=0	4b. Service 706
•	E 20 RD 3970 S FARMINGTON NM 87401	Registered Instred
	8	™ Certified CRR □ CC
	<u> </u>	Express Malic C Return Receipt for
		7. Date A Delivero
	JR	LE WILLIAM
*	5. Signature (Addressee)	8. Addresse Madres Only if reques
	2 xana (as as ta	and fee is paid)
	6. (\$ignature (Agent)	<del></del>



CArapta #1 - J-23-32 N-1W 5-18-95

### Submit to Appropriate District Office

SIZE OF HOLE

10

8

#### State of New Mexico Energy, Minerals and Natural Resources Department

103 Form C-101 Revised 1-1-89

District Office	Elicigy, Will						
State Lease — 6 copies Fee Lease — 5 copies	OIL CO	NSERVATION	DIVISION	API NO. ( assign	ned by OCD or	n New Wells)	
DISTRICT   P.O. Box 1980, Hobbs, NM 88240	Sant	P.O. Box 2088 a Fe, New Mexico 875	504-2088	5. Indicate Ty	pe of Lease STAT	-	E E
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	( han	se of opera	tor	6. State Oil &			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	0 , 🔪	DRILL, DEEPEN, OR		\/////////////////////////////////////			
	PEHMIT 10	DITIEL, DELLI CITY		7. Lease Nam	e or Unit Agre	ement Name	1
DRILL D. Type of Well:	RE-ENTER	SINGLE -	LUG BACK MULTIPLE ZONE	CAF	ATMA		
OIL WELL OTHER	TIO	Chang	e. From	8. Well No.	1		
2. Name of Operator CMS CILFIELD SER	VICES, INC	· C.ARd	el oil co.	9. Pool name	or Wildcat		
3. Address of Operator 316 F	ARMINGTON,	NM 87499		WC DA	AKCTA		
4. Well Location J 19		COLUMN	Line and 1	980 Feet	From The	EAST	Line
23	Townshi	32N Rang	1W	NMPM RI	ARRIBA		County
Section			//////////////////////////////////////	1. Formation		12. Rotary or C.	T.
		10. Proposed Depth 3400	1'	DAKOTA		ROTARY	
		////	15. Drilling Contra		16. Approx. I	Date Work will st	art .
13. Elevations (Show whether DF, RT, 7133 GR		Kind & Status Plug. Bond ONE WELL	JC WELL S	SERVICE	4/15/8	39	
17.	PRO	OPOSED CASING AN	D CEMENT PRO	OGRAM	FOUNDATION	EST. 1	TOP
	OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	CTRCULA	

RE ENTERING CARANTA #1, PROPOSAL, EXTEND EXISTING HOLE FROM 2500 TO APPROX. 2950 8 5/8 set 221 w/f cement to surface, drilled 8 hole to 1900, run 7 and set on shoulder CMS Cilfield proposes to rig w/f formation shut off drilled out 6'14" hole to drilling a depth sufficient to test Dakota and top up rotary operation w/f B.O.P. of Morrison formation.

APR1 81989

221

1900

DIL CON. DIV

INF 20 lake

OIL CONSERVATION DIV. SANTA FE

CTRCULAR

FORMATION

250

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. nplete to the best of my knowledge and belief. SIGNATURE

TYPE OR PRINT NAME (This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SIZE OF CASING

8 5/8

BEFORE EXAMINER STOGNER SURERVISOR DISTRICT LT & OIL CONSERVATION DIVISION

**EXHIBIT NO** CASE NO.

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240

1320

990

1650

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Well No. Operator CARANTA CMS OILFIELD SERVICES, INC. County Range Township RIO ARRIBA Section Unit Letter **NMPM** 1W 32N Actual Footage Location of Well: feet from the EAST line 1980 Dedicated Acreage: line and SOUTH feet from the 1980 Producing Formation Acres Ground level Elev. WC DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 7133 GR 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name Position PRESIDENT CMS OILFIELD SERVICES, INC 1980' :1980' SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field whee of actual horseys made by me or tigher my supervison and that the same is true and correct to the best of my montedge and belief. Date Surveyed -ワ- 81 Signature & Seal of Professional Surveyor James P. Leese Certificate No. 1463 500 1000 1500 2000 1980 2310 2640

#### STATE OF NEW MEXICO ENERGY AND ! TINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	ــــــــــــــــــــــــــــــــــــــ	
LAND OFFICE		<u> </u>
) <del></del>	•	

CONDITIONS OF APPROVAL, IF ANY:

### OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 Revised 19-1-78

DISTRIBUTION.	SANTA FE, NEW	MEXICO 87501	
SANTA FE			5a. Indicate Type of Lease
U.S.O.S.			State Fee -
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			
SUI	NDRY NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FO	R PROPOSALS TO DRILL OR TO DEEPEN OR PLUCISAL LICATION FOR PERMIT -** (FORM C-101) FOR SUCH	PROPOSALS.)	7. Unit Agreement Name
		¥ T	
OIL WELL WELL	OTHER-	<u> </u>	8. Farm or Lease Name
Name of Operator			CARANTA
CAB DELL	(11)		9. Well No.
Address of Operator		100 to 10 8.7/261	/
1/1:5 N/M/	NTO 12 Y GARMA	1191014 87401	10. Field and Pool, or Wildcat
Location of Well		Ø 1361	TONKATA
J	1980 FEET FROM THE	LINE AND 10/8 ( PEET FROM	Till till till to
UNIT LETTER	ı	, ,	
F	23 TOWNSHIP 72-1	N RANGE / 16 NMPM.	
THELINE,			VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
TITITITI TITITI	15. Elevation (Show whether		12. County
	11111111 7/33 61		1 /3 /1
16. Ch	eck Appropriate Box To Indicate N	Nature of Notice, Report or Ot	her Data
Cn	eck Appropriate Box 10 meseure	SUBSEQUEN	T REPORT OF:
NOTICE	OF INTENTION TO:		<u></u>
F-7	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	_
PULL OR ALTER CASING	CHARGE PEARS	OTHER	
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17. Describe Proposed or Complework) SEE RULE 1103.	eted Operations (Clearly state all pertinent de	tails, and give pertinent dates, includin	g estimated date of starting any proposec
17. Describe Proposed or Complework) SEE RULE 1103.	eted Operations (Clearly state all pertinent de	tails, and give pertinent dates, includin	g estimated date of starting any proposed
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ENERGY AND MINERALS DEPARTMENT	
OIL CONSTITUTE	Form C-103 Revised 10-1-78
OISTRIBUTION SANTA FEI NEW MEXICO 87501	
BANTA PE	Sa. Indicate Type of Lease
PILE OLD TOTAL ON THE PROPERTY OF THE PROPERTY	State Fee
U.S.G.S.  LAND OFFICE  CONSERVATION DIVISION  LAND OFFICE  CONSERVATION DIVISION	5. State Oil & Gas Lease No.
OPERATOR CONTENTS	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS.)	7. Unit Agreement Name
	7. Unit Agreement Name
OIL GAR OTHER-	8. Farm or Lease Name
2. Name of Operator	
Carlet as CC	9. Well No.
3. Address of Operator  1. October of Well  1. October of Well  1. October of Well	1
1608 A Millione was - white	10. Field and Pool, or Wildcat
4. Location of Well  1.75 / PEET PROM THE	William AARA
umit LETTER	
LINE, SECTION 23 TOWNSHIP 321 RANGE / 1/11 NMPM.	
186	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	13 A
7/33 5-1.	her Data
Check Appropriate Box To Indicate Nature of Notice, Report or Ot SUBSEQUEN	T REPORT OF:
NOTICE OF INTENTION TO:	<u></u>
PLUS AND ASSANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ASANDON CHANGE PLANS CASING TEST AND CEMENT JOB	[
PULL OR ALTER CABINGOTHER	
GTHER	Tropos
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	ig estimated date of starting any proper
17. Describe Proposed or Completed Options work) SEE RULE 1103.	-1/
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Describe Proposed of the second of Collinsons, See Account of Collinsons,	
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Lugarificationed	
FINAL EXTENTION CB	
FINAL EXTENTION	•
	•
•	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	,
18. I hereby certify that the intermental above	11 3/55
title State Time	DATE
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all a gill a strate in a	DATE
APPROVED BY ( Kurle Affectson VITLE	
CONDITIONS OF APPROVAL, IF ANY:	

#### STATE OF NEW MICHIGU ENFRGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Form C-103 . Revised 10-1-78 P. O/BOX 2088 DISTRIBUTION SANTA FE/NEW MEXICO 87501 SANTA FE 5a. Indicate Type of Lease FILE Foo 6 State U.S.G.S. 5. State Oil & Gas Lease No. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON LOG HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B. 7. Unit Agreement Name 8. Farm or Lease Name 2. Name of Operator 10. Field and Pool, or Wildcat 12. County 15. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMEN COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQB CHANGE PLANS PULL OR ALTER CABING 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed rong abandonment. Request for timpo 6 MONTAS man menition 10/455

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BIGHED SALE WILLIAM TITLE SALE DATE SALE MAY 1 0 1000

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	1	$\square$
FILE	1	
U.S.O.S.	<b></b>	
LAND OFFICE		

# OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

DISTRIBUTION	,			
SANTA FE	SAN/TA FE	NEW-MEXICO 87501		
			Sa. India	cate Type of Lease
FILE		green and the second of the second of	State	Fee 🖊
U.S.G.S.		:	5 State	Oil & Gas Lease No.
LAND OFFICE	/	- 25 JAN 13 E.S.		
OPERATOR	ſ			mmmm
		DTC ON WELLS		
SUNDRY	NOTICES AND REPO	OR PLUG BACK TO A DIFFERENT RESER	VOIR	
(DO NOT USE THIS FORM FOR PROP USE "APPLICATION	OSALS TO DRILL OR TO DEEPEN ON FOR PERMIT " (FORM C-10	1) FOR SUCH PROPOSALS.)	7. Unit	Agreement Name
1.		SOLT		
OIL GAS	OTHER-	/) CA1.	A. Form	or Lease Name
2. Name of Operator				ARANTA
2. Number of States		rodel CIV (2		1/1A/K/A
A second	Name of the state	1	9. Well	1
3. Address of Operator	, A	- Al 1/	men	
160 ( W. Ma	antery fr	emmy -	10. Fie	ld and Pool, or Wildcat
4. Location of Well		1081	$\mathcal{M}$	IC DAKMA
) 19	SU FEET FROM THE _	5 LINE AND 198 U	FEET FROM	THINK THE
UNIT LETTER	-			
<b>≠</b>	TOWNSHIP	72N RANGE $/U$	нмрм.	
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THI THE	TTTT 15 Flevation (She	ow whether DF, RT, GR, etc.)	12. Co	unty
	7/3	~ / /	K	A MILLION
			Orbor Do	ta
16. Check	Appropriate Box To In	dicate Nature of Notice, R	eport of Other Da	14 227 05:
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17, Describe Proposed or Completed O	perations (Clearly state all p	ertinent details, and give pertinent	agies, including colonia	
work) SEE RULE 1103.	•	1	5.1	11 /20
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17. Describe Proposed or Completed O work) SEE RULE 1903.  Drillish our  ore Jeely 15,	· • • • • • • • • • • • • • • • • • • •	1 1 1/11/01	in gung	6///07
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STATE OF NEW MEXICU  INERGY AND MINISTRALS DEPARTMENT  OIL CONSERVATION DIVISIO  P. O. BOX 2088  SANTA FE, NEW MEXICO 87501	Revised 10-1-78
SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	State State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (80 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESE  (80 HOT USE THIS PORM FOR PROPOSALS.)  (90 HOT USE THIS PORM FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
Name of Operator  CARDEL OIL COMPANY	8. Form or Lease liame  CARANTA  9. Well No.
Box 3207, FARMINGTON, NM 87401	1 10. Field and Pool, or Wildcat WC DAKOTA
UNIT LETTER J 1980 PEET PROM THE SOUTH LINE AND 1980  FAST LINE, SECTION 23 TOWNSHIP 32N RANGE 1W	PEET PROM WC DANGIA
THE	12. County RIO ARRIBA
Check Appropriate Box To Indicate Nature of Notice, Notice of Intention To:	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER OPERATOR CHANGE SED 22 1982  REMEDIAL WORK  COMMENCE DRILLING OF CHANGE PLANS  OTHER	ENT JQS
17. Describe Proposed or Completed Opera Has Completed the pertinent details, and give pertinent work) SEE RULE 1703.	dates, including estimated date of starting any propose
9-9-81 SPUD WELL	206 97
K.B.	3. 8 5/8" 23# X-42 CGS. 206.82 DE SHOE 1.0 13.18 ED AT 221.0
RU WOODCO AND CEMENT SURFACE WITH 250 SKS CELLO FLAKE. GOOD CIRCULATION THROUGHOUT AT SURFACE, DISPLACE WITH WATER, LEFT 30'	. CLASS B+2% CACL + ¼# JOB. CFRCULATE 5BBLS. SLURR CEMENT IN PIPE.
8-25-82 OPERATOR CHANGED FROM AZTEC ENERGY	Y CORPORATION.
to the heat of my knowledge and	belief.
18. I hereby certify that the information above is true and complete to the best of my knowledge and	DATE 8/26/82
orested for the formation of the state of th	9-7-82

TITLE DISTRICT

DATE SEPT 7, 1993

AGY AND MINEMALS U	PAR	-
-0. 40 COMES SCEENED	1_	ا .
DISTRIBUTION		<u> </u>
SANTA FE		
FILE	1_	↓
V.S.G.S.		↓
LAND OFFICE		┦
OPERATOR	1	

# OIL CONSERVATION DIVISION P. O. BOX 2088

Form	c_1	03	
FOIM	·		
Revis	ed	10-	1-78

		O12 00:10=	O. BOX 2088		Revised 19-1-70
DISTRIBUTION		CANTA FF	NEW MEXICO 8	37501	Sa. Indicate Type of Lease
SANTA FE		SANTA . =	,		State Fee XX
FILE		·			
U.S.G.S.	<del> </del>	4	• .	• •	5. State Oil & Gas Lease No.
LAND OFFICE	<del>├</del>	1			
OPERATOR	ــــــــــــــــــــــــــــــــــــــ	<u> </u>			
	61 11 10 1	RY NOTICES AND REPOR	TS ON WELLS	MENT RESERVOIR.	
(DO NOT USE THIS FOR	SUNU	OPOSALS TO ORILL OR TO DEEPEN C TION FOR PERMIT -" (FORM C-101	FOR SUCH PHOPOSALS.)		7. Unit Agreement Name
(OB NOT OSE , WASE ,	APPLICA	TION FOR FERNIN			
GAS		OTHER-			8. Farm or Lease Name
WELL MELL	<u> </u>	grack-			
Name of Operator					Caranta 9. Well No.
Aztec Ener	can C	Corporation			#1
Address of Operator		To remain a	ton New Mexi	ico 87401	10. Fleid and Pool, or Wildcat
1206 East	20th	n Street, Farming	COILY TICK		Wild Cat Dakota
. Location of Well			South_ LINE AND_	1980	WITH CAL DANGER
UNIT LETTER		1980 PEET FROM THE	SOuter Cine And -		
UNIT CELLER		2.3	32N RANGE	1Wn	Mem.
East	.INE, SEC	TION TOWNSHIP	RANGE		Tillini HHHHH
THE		Maria Standard (Sho	w whether DF, RT, GR,	esc.)	Rio Arriba
Millinn		71	33' G.L.		110 11111111111111111111111111111111111
	////	k Appropriate Box To In	ii Nama of N	Jorice Report of	Other Data
16.	Chec	k Appropriate Box To In	dicate Nature of N	SUBSEQU	JENT REPORT OF:
NOT	CE OF	INTENTION TO:			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					ALTERING CASING
PERFORM REMEDIAL WORK	7	PLUG AND AB	ANDON REMEDIAL Y	DRILLING OPHS.	PLUS AND ASANDONMENT
	Ħ			T AND CEMENT JOB	<u> </u>
TEMPORARILY ABANDON	₹	CHANGE PLAN	S L	* Abandon	lease expired
PULL OR ALTER CASING					
					in a seed doze of starting any proposec
01 NC N		(Clearly state all p	ertinent details, and giv	e pertinent dates, inc	luding estimated date of starting any proposec
17. Describe Proposed or	Complete	d Operations (Citation)	•		
MOLK) SEE KOLL		d Well.			·
9-9-81					/8" 23# X-42 cgs. 206.82
0_12-81	Run	surface casings	as follows:	5 jts. 8 5/	1/0
9-12-01	11000			_	13.18
				K.B.	221.18
				Landed at	
				h asa aka	Class B + 2% CaCl +
	RU	Woodco and cement	surface wit	on througho	Class B + 2% CaCl + ut job. Circulate ter, left 30' cement
	1/4	# Cello Flake. Go	od circulati	on unith wa	ter. left 30' cement
	5 b	bls. slurry at su	rface, dispi	.acc	ter, left 30' cement
	in	pipe.		4•	. •
		1 not drilled to	mn leage ev	nired aban	doned well.
9-25-82	Wel	1 not drilled to	The Tease ev	715	
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		•	U.E. COLIGERATION		
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		ermation above is true and comple	te to the best of my kno	wledge and belief.	er en
18. I hereby certify that	I the into	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Sont 7, 198
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	17	) (Kay)	TITLE		DATE
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DISTRIBUTION	NEW N	IEXICO OIL CONSE	RVATION COMMISSION	R	evised 1-1-65	
SANTA FE	<del>                                     </del>		AUG 10 108	i ii ii	A. Indicate	Type of Lease
FILE	<del>     </del>		d life		STATE	PEE X
U.S.G.S.	<del>  </del>				. State Oil &	Gas Lease No.
OPERATOR	<del>     </del>		SANTA FE			
	<u></u>					
APPLICATION	FOR PERMIT TO	ORILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ment Name
1a. Type of Work					. omt Agree	ment Mama
DRILL X		DEEPEN	PLUG B	ACK 🔲 📙	8. Form or Le	ase Name
b. Type of Well		<del>_</del>	SINGLE MULT		Cara	
OIL X GAS WELL	OTHER		SINGLE MULT ZONE		9. Well No.	
2. Name of Operator						1
AZTEC ENERGY CORP	•				10. Field on	i Pool, or Wildcat
3. Address of Operator 1206 E. 20th Fam	minaton. NM 87	401			Wild	Cat Dakota
4 Loggiton of Well	.1	1980	FEET FROM THE South	LINE	TUUT	
UNIT LETTE	R LOC/	TED			/// <i>XXX</i>	
AND 1980 FEET FROM	THE East LINI	e of sec. 23	TWP. 32N RGE. 11			<i>mithithi</i>
				//////	12. County	
			444444444	HHH	Rio Arri	HHHHPP
Millimi	HHHHHH	HHHHH	19. Proposed Depth 19	A. Formation	,,,,,,,,	20. Rotary or C.T.
			3000	Dako	ta	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
7133' G.L		e wide	Unknown		Sept	ember 15, 1981
23.			ND CEMENT PROGRAM			
						EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO				Surf
12 1/4	8 5/8	24	150 3000	150 400	10001	
7 7/8	4 1/2	10.5	3000	+ +00	·	***
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A IU YUU SE	adequate mud su	pply will be r	maintained on loc	ation to	contro	l any
formation flo	OW.	r s 💆				
TOTAL TOTAL						
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	21:h. ////	<b>)</b> ,	1 3/4	in T	\$100 °	
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Will some street	E DRILLING IP	y Z	Washing Bloom of	•	1	いさん そうき
The Santa.	2-11	3'	ALECT MEN			Control of the Contro
(1) Out 19.	explices o		Σm-			
	51				ADDICTIVE TO	IF AND PROPOSED NEW PRODU
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPE	EN OR PLUG BACK, GIVE DATA (	IN PRESENT PR	CODUCTIVE ZON	
I hereby certify that the information	tion above is true and con	nplete to the best of m	y knowledge and belief.			
I hereby certify that the informa-	M. / 12		Agent		D	8/7/81
Signed Hohm Hexand	Kelfend	Title	пусно		Date	
(This space for	or State Use				•	g. 18 01
77	3011	*)"R	ESH SIM DISTURE		4	随户12 15A+
APPROVED BY	· Chang	TITLE			DATE	The second second
——————————————————————————————————————	U					

CONDITIONS OF APPROVAL, IF ANY:

ENERGY MID MINERA	ils departmen	SAI Leanneal dia		he outer boundaries of	the Section.	
Of etaint			Lro	se		Well Ho.
AZTEC	ENERGY CO	RPORATION		Caranta Range	County	Margon
Unit Letter Se	etion 23	Township 32 NO	RTH	1 WEST	RIO A	RRIBALLVISIO
Actual Festage Location						PASTU 19ale
	ret from the		line and		t from the	Dedicated Agreege:
Ground Level Elev. 7133	Producing Fo		Poo	Undesignated	Dakota CU	AO Acres
1 Outline the	creace dedica	ated to the sub	ject well !	by colored pencil o	or hachure mark	s on the plat below.
2. If more than interest and		dedicated to	me wen, or	stille cath and lot	,	ership thereof (both as to working
		Aillarent owners	shin is ded	icated to the well.	have the inter	ests of all owners been consoli
3. Il more than dated by com	one lease of a munitization,	unitization, for	e-pooling.	etc?		
	_	answer is "yes;			·	
Yes					., ,	liland Allen reverse side o
Il answer is	"no," list the	owners and tra	ict descript	ions which have a	ctually been co	onsolidated. (Use reverse side o
this form if n		ned to the well	until all in	terests have been	consolidated (	(by communitization, unitization
forced-pooling	g, or otherwise	e) or until a non-	-standard u	nit, eliminating su	ch interests, h	as been approved by the Divisio
						CERTIFICATION
	1			į		
				1		I hereby certify that the information con
		The same of the sa		1		tained herein is true and complete to the best of my knowledge and belief.
				i i	11,	ala Olelande
	1000	a31 §		i	14	Ge.
	$-1+\frac{1}{2}\frac{1}{2}\frac{1}{2}$	5十十十				John Alexander
11	CIL DIST.	3 8		1		Agent
		. *******		i	C	Aztec Energy
	1		•	i	D	pate
				1		8/7/81
		23	3			E STATE STATE
		180				I hereby to like that the mall location
		3. January 11. 1	``	1.	o'	showed by its plot was playing from fie
		A CONTRACTOR OF THE PARTY OF TH	<u></u>	198		underty supervision, and the
	11/2/201	CAMP.				is the and correct to the little of a
	17:00					WEST LESS
11	- + ·			i		
	1		20	i .		3 August 1981
	1	•	6.	1		Registered Professional Engineer
	i			l .		Com Malian
	1		i 1	<u> </u> 		James P. Leese
					-	Certificate No.
C 330 teD	1370 1650	1680 2310 2640	2000	1500 1000	400 01	