

Single Well (FB) 60-521-25-0754

NEW MEXICO OIL CONSERVATION DIVISION
SUPPLEMENTAL RATE BID SHEET

SUPPLEMENTAL BID DATA

Bid Identification Number 60-521-25-07548

Bidder Triple P. Well Service

Supplemental bid data to be applicable if charges are made in addition to or in lieu of turnkey bid. Switching to hourly rate or other implementation of supplementary bid rates must be approved by the OCD representative on site or by the District Supervisor of the appropriate District Office. Turnkey bid will not be accepted unless all supplemental bid data is furnished. Supplemental bid data will be considered a firm bid.

CAMBERN South #1

DESCRIPTION OF SERVICE	RATE PER	UNIT
Rig equipped to perform all work set out in Plugging Procedures	\$ 145.00	hour
Cement pumping	\$ 700.00	plug day
Cement to include any blending and any transportation costs	\$ 8.25	sack
Perforating to include ten holes per run and set-up charges	\$ 900.00	run
Move-in, move-out charges	\$ N/A	well
Water truck - Capacity <u>26</u> barrels	\$ 45.00	hour
Welder - Minimum hours if applicable: <u>4</u>	\$ 35.00	hour
Backhoe - Minimum hours if applicable: <u>5</u>	\$ 55.00	hour
Dozer - Minimum hours if applicable: <u>75</u>	\$ 75.00	hour
Furnished tubular goods - Description:	\$	foot

ATTN: JOHNNY ROBINSON

RECEIVED
JUL 31 1960
OIL CON. DIV.
DIST. 3

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-107
Revised 4-1-91

Filing Instructions
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APPLICATION FOR MULTIPLE COMPLETION

Operator _____ Address _____

Lease _____ Well No. _____ Unit Ltr. - Sec - Twp - Rge _____ County _____

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation			
b. Top and Bottom of Pay Section (Perforations)			
c. Type of production (Oil or Gas)			
d. Method of Production (Flowing or Artificial Lift)			
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbbls. Gas MCF Water Bbbls.			

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature _____

Printed Name & Title _____

Date _____ Telephone _____

OIL CONSERVATION DIVISION

Approved by: _____

Title: _____

Date: _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.