	UNITED STATES PARTMENT OF THE INTERIBUREAU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM 28277
(Do not use this form i	NOTICES AND REPORTS (for proposals to drill or to deepen or plug b "APPLICATION FOR PERMIT—" for such pi	pack to a different venervolr.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAR XX		88 SEP -8 PM 2: 45	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		COUNTY TO IT A	8. FARM OR LEASE NAME
NASSAU RESOURCE	S. INC.	ARMINGTON RESOURCE AREA	Arboles 20-A
3. ADDRESS OF OPERATOR		FARMINGTON, HEW MEXICO	9. WELL NO.
P O Box 809, Farmington, NM 87499			#1Y
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
1525' FSL - 750' FWL			WC Fruitland C = 4.
14. PERMIT NO.	15, ELEVATIONS (Show whether DF.	RT CR etc.)	Sec. 20, T32N, R4W, NMPM
	7402 ' GL	,,,	Rio Arriba NM
s.e. Ch	neck Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data
NOTICE	NOTICE OF INTENTION TO:		ENT EMPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING XX	WATER SHUT-OFF	REPAIRING WELL
FRACTUBE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion on Well
(Other) Change of		Completion or Recomple	tion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPI proposed work. If well i nent to this work.)*	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface locationally drilled, give subsurface locations of the continuous c	t details, and give pertinent dates, ions and measured and true vertical	tion Report and Log form.) including estimated date of starting any depths for all markers and sones perti-
7. DESCRIBE PROPOSED OR COMPI proposed work. If well i nent to this work.)*	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface locations.)	t details, and give pertinent dates, ions and measured and true vertical	tion Report and Log form.) including estimated date of starting any depths for all markers and gones perti-
T. DESCRIBE PROPOSED OR COMPI proposed work. If well inent to this work.) Operator has been proposed to:	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface locationally drilled, give subsurface locationally drilled, give subsurface locations are considered as a subsurface location of the constant of the co	t details, and give pertinent dates, ions and measured and true vertical	tion Report and Log form.) including estimated date of starting any depths for all markers and gones perti-
Operator has be plan to: 1. Clean out	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface locationally drilled, give subsurface location of the control of the	t details, and give pertinent dates, ions and measured and true vertical Energy Corp. to NASSA	tion Report and Log form.) including estimated date of starting any depths for all markers and gones perti-
Operator has been been been been been been been bee	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface location of the control	t details, and give pertinent dates, ions and measured and true vertical Energy Corp. to NASSA	tion Report and Log form.) including estimated date of starting any depths for all markers and sones perti-
Operator has been seen of the control of the contro	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface locationally drilled, give subsurface location of the control of the	t details, and give pertinent dates, ions and measured and true vertical Energy Corp. to NASSA	tion Report and Log form.) including estimated date of starting any depths for all markers and sones perti-
Operator has to the Clean out of the Cle	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface location of the control	er at 4050' to 4217'.	tion Report and Log form.) Including estimated date of starting any depths for all markers and gones perti- U RESOURCES, INC.
Operator has been been been been been been been bee	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface location of the control	er at 4050' to 4217'. w/ 4 SPF. O# of 12/20 sand in ge	tion Report and Log form.) Including estimated date of starting any depths for all markers and zones perti- U RESOURCES, INC.
Operator has been seen as a Perforat 4. Frac Fru	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface location dependent of the subsurface location of the subsurface locat	er at 4050' to 4217'. w/ 4 SPF. O# of 12/20 sand in ge	tion Report and Log form.) including estimated date of starting any depths for all markers and zones perti- U RESOURCES, INC.
Operator has been seen as a Perforat 4. Frac Fru	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface location dependent of the subsurface location of the subsurface locat	er at 4050' to 4217'. w/ 4 SPF. O# of 12/20 sand in ge	tion Report and Log form.) Including estimated date of starting any depths for all markers and zones perti- U RESOURCES, INC.
Operator has been seen as a Perforat 4. Frac Fru	ETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface location deep changed from Frontier et to PBTD of 4217'. Let 5-1/2", 15.5#, K-55 line to liner at 4090' to 4160' with a coal, using 200,000 well to production for test	er at 4050' to 4217'. w/ 4 SPF. O# of 12/20 sand in ge	tion Report and Log form.) Including estimated date of starting any depths for all markers and gones perti- U RESOURCES, INC. SEP1 2 1988 OIL CON. DIV

(This space for Federal or State office use) MADOCE *See Instructions on Reverse Side