

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRATION DATE: 11/30/85
(Other instructions on the reverse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM 28812

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
990' FSL - 790' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7201' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 35 B

9. WELL NO.

#13

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T32N, R4W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

PULL OR ALTER CASING

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Spud, 5-1/2" cement

XX

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 12-1/4" hole at 6:15 am, 5-24-89.

Ran 9 jts. of 36#, J-55 casing. Set at 333' KB.

Cemented as follows:

55 sx of 65/35 poz w/ 2% CaCl & 1/4#/sk cello seal (110 cu.ft).

105 sx of Class "B" w/ 2% CaCl & 1/4#/sk cello seal (124 cu.ft.).

Total of 234 cu.ft.

Plug down at 7:30 pm on 5/24/89.

Circulated 10 bbls. to surface.

Pressure tested for 30 minutes at 800#. Held okay.

RECEIVED
JUN 02 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE

Field Supt.

DATE

5/26/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 31 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY KV