

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. AMOCO
SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-1-1
Expires August 31, 1985
2. LEASE DESIGNATION AND SERIAL

NM 28812

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below
At surface

990' FSL - 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7201' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 35 B

9. WELL NO.

#13

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., S., M., OR BLM. AND SURVEY OR AREA

Sec. 35, T32N, R4W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) TD, 5-1/2" csg., cement

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4230' on 6/1/89.

Ran 109 jts. of 5-1/2", 15.5#, K-55 & J-55 LT&C good condition casing.

Set at 4230' KB.

Cemented as follows:

10 bbls. mud flush

496 sx of 65/35 poz w/ 12% gel & 1/4#/sk celloflake (1300 cu.ft.)

100 sx of 50/50 poz w/ 2% gel, 6-1/4#/sk kolseal & 1/4#/sk celloflake (139 cu.ft.).

Total of 1439 cu.ft.

Lost returns with 60-75 bbls. to bumping plug.

Returns gained after 10 bbls.

Mud flush to surface.

Plug down at 6:45 am on 6/2/89.

Set slips and released rig at 8:00 am, 6/2/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE

Admin. Asst.

DATE

6/2/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 07 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY K/V