Form 3160-3

SUBMIT IN TRIPLICATE* Form approved.

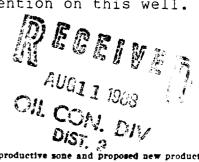
(November 1983) (formerly 9-331C)	UNIT	Other insti reverse	aide)	Budget Bureau No. 1004-0136 Expires August 31, 1985				
		OF THE INTE	5	5. LEASE DESIGNATION AND SERIAL NO.				
	BUREAU OF	LAND MANAGEME	om s	SF-079011				
APPLICATIO	N FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG	BACK 6	. IF INDIAN, ALLOTTER OR TRIBE NAME			
ia. Type of Work	X	DEEDEN -		: 58	UNIT AGREEMENT NAME			
b. TYPE OF WELL	NLLX□	DEEPEN $\square_{\mathbb{M}_2}$	PLUG BA		an Juan 32-5 Unit			
	VELL OTHER	÷.	HNOLEXITY NE MULT	- M 57 - 41	FARM OR LEASE NAME			
2. NAME OF OPERATOR	VELL" OTHER	il Tre	ONE 'L' ZONE	~~~~	an Juan 32-5 Unit			
El Paso N	ì	9. WELL NO.						
3. ADDRESS OF OPERATOR		mpany		1	00			
PO Box 42	1_	. FIELD AND POOL, OR WILDCAT						
LOCATION OF WELL (F		Undes.Fruitland Coal						
At 590 S, 22	1	. SBC., T., B., M., OR BLE.						
At proposed prod. so	S	Sec. 23, I-32-N, R- 6-W						
At proposed prod. so	це				MPM N			
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	28*	l l	COUNTY OR PARISH 13. STATE			
6 miles f	rom Arboles,	Colorado			io Arriba NM			
G. DISTANCE FROM PROP LOCATION TO NEARES	T	L L	O. OF ACRES IN LEASE	1 17 80 05 4	01 h 0 1 1 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1			
PROPERTY OR LEASE ! (Also to nearest dr)	LINE PT 69	0 '	1420	TO THIS	160.00			
9 DISTANCE PROM PROT	SOUTH LOCATIONS	19. P	ROPOSED DEPTH		DE CABLE TOOLS			
TO NEAREST WELL, D OR APPLIED FOR, ON TH	ORILLING, COMPLETED, 30	0'	3045'	Ro	otary			
1. BLEVATIONS (Show wh		· · · · · · · · · · · · · · · · · · ·			22. APPROX. DATE WORK WILL START			
	This action is subject t		1/3	•	OPERATIONS AUTHORIZED ARE			
13.	procedural review pure	uant to 43 CFR 3165	O CEMENTING BROCK	CHARGE	O COMPLIANCE WITH ATTACHED			
	and appeal pursuant R	11-40 (OFT) 3100:4; 4:1	- CAMENTING PROGE	CINEDA	REQUIREMENTS"			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
12 1/4" 8 3/4"	9 5/8"	32.3#	200		circulated			
6 1/4	- 	20.0#	2935		circ. surface			
0 1/4	5 1/2"line	r 23.0#	3045	do not	cement			
	,		•	ı				

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 23 is dedicated to this well.



one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.

Programme and the second secon					
SIGNED LIGHTY STALL	Regulatory Affairs	5 DATE 07-11-88			
(This space for Federal or State office use)					
PERMIT NO.	APPROVAL DATE	AS AMENDED			
APPROVED BY	TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:		AUG Ø 9 1988			
NSL-2542	NMOCC	AREA MANAGED			
CB	*See Instructions On Reverse Side	MAN 11 AN 16.30			

NEW MEXICO DIL CONSERVATION COMMISSION

WELL LOCATION AND ÁCREAGE DEDICATION PLAT

form C-103 Sepera-des C-J; Effective 14-68

All distances much be from the outer boundaries of the Section.

N 23 32 NORTH 6 WEST RIO ARRIBA Interval Earth and South the and 2285 total from the WEST has Fruit I and Coal Fruit I and Coal Undesignated Condensed Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thorself (both as to workin laterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitiation, force-pooling, set? (a) Yes No	EL PASO NATUR	AL GAS	Oil Inc		SAN JUAN	32-5 Un	it (S	F-0790	11)	Tell No. 100	
to the time to solute the solution of the solu	Unit Letter N			ORTH			- •	ARRIBA			
Fruitland Coal Production Fernance Production Fernance Production Fernance Production Fernance Production Pro	*	•	SOUTH	line and	2285	1		WEST		Han	
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, sulline each and identify the ownership thereof (both as to workin laterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, smittation, force-pooling, etc? 1. The second is the owners and tract descriptions which have actually been consolidated. (Use reverse side a this form if necessary.) 1. No allowable will be assigned to the well until all interests have been consolidated (by communitization, smittation, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been appeared by the Comming slow. 2. CERTICATION 2. If more than one lease of different ownership is dedicated to the well, which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, smittation forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been appeared by the Comming slow. 2. CERTICATION 2. Disc. 2.	Ground Level Elev.						1011 1110				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin faterest and royalty). 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bees consolidated by communitization, satistation, force-pooling, ste? 1. Yes No II answer in "yea," type of consolidation Unitization 1. If answer is "an," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) 1. No allowable will be assigned to the well until all interests have been consolidated (by communitization, suitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commin sion. 2. CENTIFICATION 1. Interest the control of the interest in the control of the later of the	6331	Fru	itland Co	al	Undesi	gnated	•		1	160	Acre
His form if secessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I havely certify that the information contained berein is two and complete to the basis of united berein is two and complete to the basis of united berein is two and complete to the basis of united berein is two and complete to the basis of united berein is two and complete to the basis of united berein is two and complete to the basis of united berein in the property of the production. Position SECTION 23. EPNG SAN JUAN JUNE 2, 1988 The production of the p	3. If more than dated by co	l royalty). Lone lease of mmunitization,	different own unitization, f	crahip is dedi lorce-pooling.	icated to the	e well, he	ive the i	nterests			·
I hamby cariffy that the information constitution of the second complete to the last of up incording and before the last of up incording and up i	this form if No allowabl forced-pooli	necessary.) e will be assig	ned to the we	ll until all int	erests have	been co	ns olidate	ed (by co	mmuaiti a appro	zation, unived by the	itization
EPNG SAN JUAN 32-5 UNIT #100 Dist. 3	RECEIVED		TION	23.				best of best of prill Position E1 Pa	ing C	lerk tural G	ias
6857	2285	- +	3		שוב ו	COM. DIST. 3	038 DIV	Date Server JUNE 2 Registered Constant Lea	, 1988 C. EDW	857 Port	from field by me or She some yes of my
180 000 00 1820 1000 1000 1010 1010 1000 100			** *** ***	1000	1989 100	•				চ	

