

All distances must be from the outer boundaries of the Section.

Operator <i>Meridian Oil</i> El Paso Natural Gas		Lease San Juan 32-5 Unit (SF-079011)		Well No. 100
Unit Letter K	Section 23	Township 32 North	Range 6 West	County Rio Arriba
Actual Footage Location of Wells 1765 feet from the South line and 1485 feet from the West line				
Ground Level Elev. 6344'	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: 320 Acres	

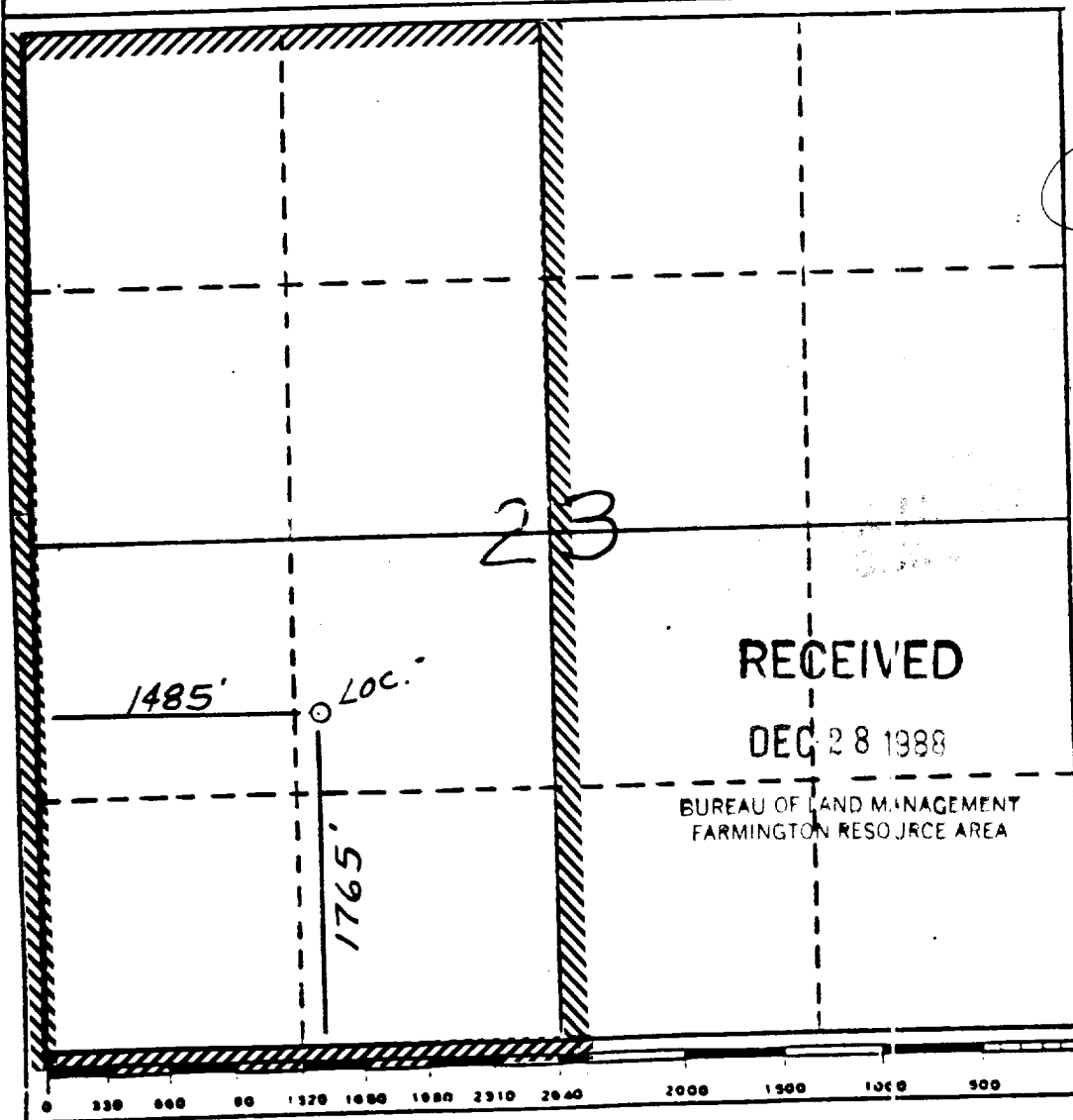
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

NOTE: reissued to show moved location.



RECEIVED

DEC 28 1988

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
J. Bradford
Regulatory Affairs
Position
Meridian Oil
El Paso Natural Gas
Company
12-22-88

Date

I hereby certify that the location shown on this plat was plotted from the notes of actual surveys made by me under supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
9-14-88

Registered Professional Engineer and/or Land Surveyor

6857

Certificate No.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instructions on re-
verse side)

BLM Form No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	3. LEASE DESIGNATION AND SERIAL NO. SF-079011
2. NAME OF OPERATOR El Paso Natural Gas Company Meridian Oil	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME San Juan 32-5 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1765'S, 1485'W	8. FARM OR LEASE NAME San Juan 32-5 Unit
14. PERMIT NO.	9. WELL NO. 100
15. ELEVATIONS (Show whether of, FT. OR, etc.) 6344' GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., W. OR BLK. AND SURVEY, OR AREA Sec. 25, T32N, R6W NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	POOL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Revision ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DAY, DATE, HOURS OF PROPOSED OR COMPLETED OPERATIONS (Identify stage in pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is a copy of the C102 showing the revised pool & dedication.

RECEIVED

DEC 28 1988

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 12-22-88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: _____

TITLE _____

JAN 12 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1765'S, 1485'W

At top prod. interval reported below

At total depth 165'S, 1485'W

14. PERMIT NO. DATE ISSUED

BUREAU OF LAND MANAGEMENT

15. DATE SPUDDED 11-10-83 12-15-83 12-21-83

16. ELEVATION (OF RKB, RT, GR, ETC.) * 6332' GL

17. ELEV. CASINGHEAD 6331' GL

20. TOTAL DEPTH, MD & TVD MD 4363' KB TVD 2990' KB

21. PLUG BACK T.D., MD & TVD MD 4347' KB TVD 2990'

22. IF MULTIPLE COMPLET., HOW MANY? 1

23. INTERVALS DRILLED BY

ROTARY TOOLS rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

3215-4345' (MD)

(Fruitland Coal)

2964-2990' (TVD)

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	726'	12 1/4"	531 cu.ft.	
7"	20.0#	3234' MD	8 3/4"	987 cu.ft.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	3068' MD	4347' MD	did not cmt		2 3/8"	4342'	

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
3215-4345' (predrilled liner) (MD)

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing-capable of comm HC; to be sold when connected

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 1123 SI 963

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Regulatory Affairs

SIGNED DATE 4-24-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

RECEIVED
JUN 19 1989
OIL CON. DIV
DIST. 3