

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-5 Unit

8. FARM OR LEASE NAME  
San Juan 32-5 Unit

9. WELL NO.  
103

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Co

11. SEC. T., R., M., OR B.L. AND  
SUBST. OR AREA  
Sec. 24, T-32-N, R- 6  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

07-08-89

TD 3075'. Ran 7 jts. 4 1/2", 10.5#, K-55 casing liner, 266' set @ 3075'. Float shoe set @ 3075'. Top of liner hanger @ 2813'. Cemented w/25 sks. Class "B" 65/35 Poz w/6 gel, 2% calcium chloride and 0.5 cu.ft./sx perlite (48 cu.ft.), tailed by 75 sks. Class "B" 50/50 Poz with 2% gel and 0.8% FL-19(91 cu.ft.). Reversed out. Attempt to circ w/air, could not, hold ebridged off. Pumped water & air and worked pipe, broke circ. CO 3' fill to 3076'. Circ hole. Perf'd 2 squeeze holes @ 2950'. Perf 2 circ holes @ 2930'. Ran cmt ret. to 2940'. Circ thru retainer. Set retainer @ 2940'. Pumped down tbg & circ to annulus. Pumped 40 sks. Class "B" neat w/2% calcium chloride (47 cu.ft.). Reversed out 5 bbls. cmt.

07-09-89

DEC 1 4 1989

OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE

Regulatory Affairs

DATE

08-22-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 11 1989

FARMINGTON RESOURCE

\*See Instructions on Reverse Side