

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

1 Form approved
Budget Bureau No. 1004-013
Expires August 31, 1985

5 LEASE DESIGNATION AND SERIAL NO.

NM 29760

8 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190' FNL - 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7412' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 23 A

9. WELL NO.

#2

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 23, T32N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) TD, 5-1/2" csg., cement
(Note: Report results of multiple completion on Well
Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4550' on 4/27/89.

Ran 101 jts. of 5-1/2" 17#, K-55, LT&C csg. Set at 4085' KB. Float at 4052'.

Cemented as follows:

10 bbls. mud flush

632 sx 65/35 poz w/ 12% gel, & 1/4#/sk cello flake (1656 cu.ft.)

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite & 1/4#/sk cello flake
(139 cu.ft.) Total of 1795 cu.ft.).

Circulated 20 bbls. cement to surface; full returns throughout job.

Plug down at 3:15 a.m., 4/28/89.

Set slips and released rig at 5:00 a.m., 4/28/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 4/28/89

ACCEPTED FOR RECORD

DATE 04 1989

FARMINGTON RESOURCE AREA

BY

SMW

*See Instructions on Reverse Side