

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

LEASE DESIGNATION AND SERIAL NO.

NM 03780

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

San Juan 32-5 Unit

WELL NO.

106

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 26, T-32-N, R-6-W

NM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

15. DATE SPUDDED 10-27-88 16. DATE T.D. REACHED 11-4-88 17. DATE COMPL. (Ready to prod.) 11-15-88 18. ELEVATIONS (DP, RKB, RT, CB, ETC.)* 6386' GL 19. ELEV. CASINGHEAD 6386' GL

20. TOTAL DEPTH, MD & TVD 3185' KB 21. PLUG BACK T.D., MD & TVD 3164' 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY 24. ROTARY TOOLS Yes 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal

28. TYPE ELECTRIC AND OTHER LOGS RUN

NONE RECORDED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9 5/8"	32.3#	412'	12 1/4"	353 cf
7 "	20.0#	3038'	8 3/4"	1083 cf
				TS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2899'	3184'	121 cf		2 3/8"	3154'	

31. PERFORATION RECORD (Interval, size and number)

3080-82, 3086-92, 3096-3100, 3147-48, 3152-57'. 2 spf, 0.4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3157-3080'	40,110 gal, 81,518# sand

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST HOLES TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. OIL-GAS RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Affairs

DATE 4-24-89 FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

18. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2375'	2478'	SS White cr-grm s.
Kirtland	2478'	2937'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	2937'	5185'	Gry Carb sh, scattered coals, coals and gry, tight, fine-grm ss.
			Ojo Alamo Kirtland Fruitland
			2375' 2478' 2937'
			MEAS DEPTH
			TRUE VERT DEPTH