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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 11-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 32-5 Unit	
2. Name of Operator Meridian Oil Inc.		8. Farm or Lease Name San Juan 32-5 Unit	
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Well No. 102	
4. Location of Well UNIT LETTER K LOCATED 1820 FEET FROM THE South LINE AND 1635 FEET FROM THE West LINE OF SEC. 24 TWP. 32N RGE. 6W NMPM		10. Field and Pool, or Wildcat Undes. Fruitland Coal	
12. County Rio Arriba			
19. Proposed Depth 3067'		19A. Formation Fruitland	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 6357' GL		21A. Kind & Status Plug. Bond statewide	
21B. Drilling Contractor		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36.0#	200'	130 cu.ft.	circ. surface
8 3/4"	7"	20.0#	2965'	203 cu.ft.	cover Ojo Alamo
6 1/4"	5 1/2"	23.0#	3067'	do not cement	

The Fruitland Coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 24 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Clerk Date 9-14-88

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY [Signature] TITLE DATE 9/14/88

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

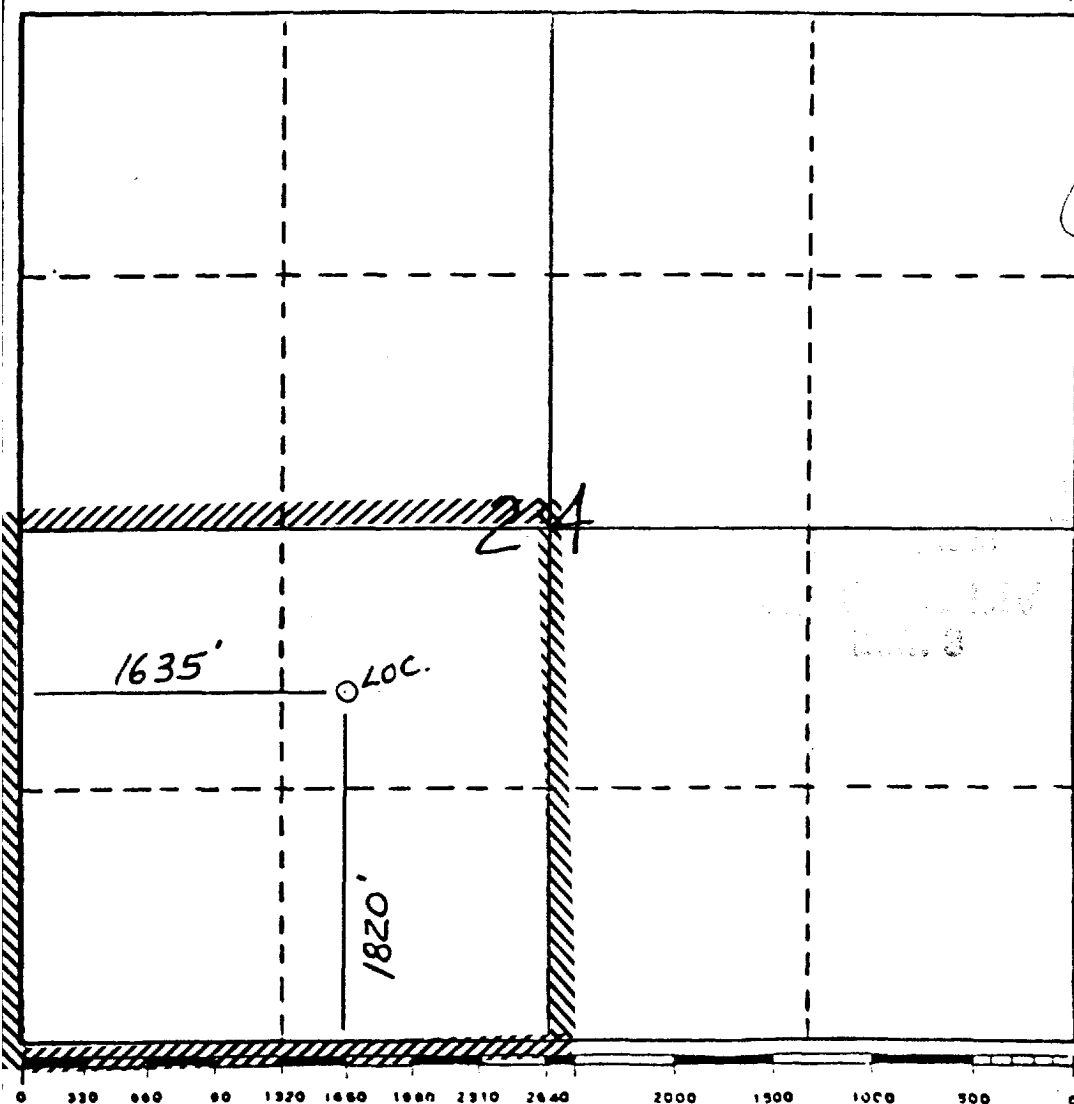
Operator Meridian Oil Inc.			Lease San Juan 32-5 Unit (Fee)		Well No. 102
Unit Letter K	Section 24	Township 32 North	Range 6 West	County Rio Arriba	
Actual Footage Location of Wells 1820 feet from the South line and 1635 feet from the West line					
Ground Level Elev. 6357	Producing Formation Fruitland Coal		Pool Undesignated	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Regulatory affairs
Position
Meridian Oil Inc.
Company

Date
9-14-84

I hereby certify that the well location shown on this plat is plotted from field notes of actual surveys made by me or under my supervision, and the same is true to the best of my knowledge and belief.

Date Surveyed
7-21-83
Registered Professional Engineer
and/or Land Surveyor

Neale C. Edwards

Certificate No.
6857

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name San Juan 32-5 Unit
. Name of Operator Meridian Oil Inc.		8. Farm or Lease Name San Juan 32-5 Unit
. Address of Operator PO Box 4289, Farmington, NM 87499		9. Well No. 102
. Location of Well UNIT LETTER _____ 1820 _____ FEET FROM THE South _____ LINE AND 1635 _____ FEET FROM THE West _____ LINE, SECTION 24 _____ TOWNSHIP 32N _____ RANGE 6W _____ NMPM.		10. Field and Pool, or Wildcat Undes. Fruitland Coal
15. Elevation (Show whether DF, RT, CR, etc.) 6357' GL		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-88 Spudded well at 10:00 pm 10-05-88. Drilled to 220'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 220'. Cemented with 150 sks. Class "G" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-09-88 TD 2970'. Ran 68 jts. 7", 20.0#, K-55 intermediate casing, 2957' set @ 2970'. Cemented with 450 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (870 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (120 cu.ft.). WOC 12 hours. Held 1200#/30 min.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regulatory Affairs DATE 10-11-88

Original signed by MARK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 10 DATE 10-12-88

CONDITIONS OF APPROVAL, IF ANY: