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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II

| Coperable Pulmington Resources Oil & Gas Company PO Box 4289 San Juan 32-5 Urit #10.2 | • | | | | | | | | | | |
|--|--------------------|--|--------------|------------------|-----------------|---------------------|------------------------|------------------------|------------------|---|--|
| Buttington Resources Oil & Oas Company PO Box 289 Po Box 289 Po B | I. | Operator Name and Address | | | | | | OGRID Number | | | |
| PO Blox 4289 Farmington, New Mexico 87499 San Juan 3.25 Unit # 10.2 APT Number 10,030-324295 Basin Fruitland Cost Fenerty Cost 9, 15,8 3 San Juan 3.25 Unit # 10.2 10. Surface Location Township Runge 10 Lot Idn Feet from the North/South lin Feet from the San West line 24,327N Fellow Township Runge 11. Bottom Hole Location Township Runge 12. Lot Idn Feet from the North/South lin Feet from the Basin West line County Rio Arriba To riot to to Saction Township Runge 13. Producing bashed Casts 14. Gas Corrected Data 15. C-129 Ferma Number 16. C-129 Effective Data 17. C-129 Episteri data 18. T-120 Episteri data 19. C-120 Epister | Operator I | | | | | | | | | | |
| Semington, New Mexico 87499 San Juan 32-5 Unit #102 | | | | | | | | | | | |
| A.P. Number S. Pool Name G. Pool Code Title | | | | | | | 1 | | | | |
| Property Code S. Property Name S. Well Nameber 102 | | | | | | | | | | | |
| 1 | 30-039-24295 Basin | | | | Basin Fruit | | | | 71629 | | |
| 10 Surface Location Township Range Lot ldn Feet from the 1635 West Incomplete Richard | 7. Property Cod | de 7 | ., | | | | | | | | |
| For to no. Section Township Range Lot Idn Feet from the 1820 South In Feet from the 1635 West Rio Arriba | | <u>5 8 3 </u> | <u> </u> | | San Juan 3 | 2-5 Unit NP | | | 102 | <u> </u> | |
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| Flowing Flow | OI of lot no. | Section | Township | Range | Lottun | reet from the | North/South iiii | reet from the | East west line | County | |
| Rowing | 12. Ise Code | 13. Producing I | Method Code | 14. Gas Conn | ection Date | 15. C-129 Permit Nu | ımber | 16. C-129 Effective | Date | 17. C-129 Expiration date | |
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| Approved by: Title: Approval Date: Regulatory Administrator 3/12/97 Telephone No. (505) 326-9700 | | | | nation given abo | ove is true and | complete to | | | | | |
| Title: Printed Name Peggy Bradfield Regulatory Administrator 3/12/97 Telephone No. (505) 326-9700 | | , | | | | | Approved by: | | 7-15 | | |
| Title: Printed Name Peggy Bradfield Regulatory Administrator 3/12/97 Telephone No. (505) 326-9700 | | | | | | | JUPERVISOR DISTRICT 4. | | | | |
| Printed Name Peggy Bradfield Regulatory Administrator 3/12/97 Telephone No. (505) 326-9700 | Signature | a. 6. | 1100 | / | | | Title: | | | | |
| Regulatory Administrator 3/12/97 Telephone No. (505) 326-9700 | Mg | 10X4 L | MAAL | uld | | | 4 | | DERTH * / co | F. 40. | |
| Regulatory Administrator 3/12/97 Telephone No. (505) 326-9700 | | | | | | | Approval Date: | | TAK 14 1 | 19/ | |
| 3/12/97 Telephone No. (505) 326-9700 | reggy Bradti | iela | | | | | 4 | | | | |
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| | y | | | | | <u> </u> | 4 | | | | |
| | 3/12/97 | 7 | Telephone N | Io. (505) 32 | 6-9700 | | | | | | |
| | 47. If this is | a change of | | | | and name of the | previous operat | tor | | | |

Title

Date