i Pilo State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Santa	Fe,	New	Mexico	87504-2088	

•	ŀ	UTHA	NSP	ORT OIL	. ANU NA	TURAL GA	45						
Operator NASSAU RESOURCES	INC						We	II AJ	Pl No.				
Address	1110.		·····										
P O BOX 809, Farm	nington,	N.M.	87	499									
Reason(s) for Filing (Check proper box)			_	_	Oth	et (Please expl	ain)						
New Well		Change in											
Recompletion	Oil Code about		Dry G Conde	P									
Change in Operator I change of operator give name	Casinghead	I Gas	Conde	naare		·····							
and address of previous operator					······································						·····		
II. DESCRIPTION OF WELL	AND LEA												
Lease Name				•	ng Formation			Kind of Lease Lease No. State, Federal or Fee					
Carracas Unit 16	В	#12	Bas	<u>in Frui</u>	tland C	oal		ue, r	energi oi rea	NM 30	014		
Location	1	(F.O.			. •		•		_	_			
Unit LetterL	_ :	450	Feet F	rom The So	uth Lin	e and990	<u>)</u>	Fee	t From The	West	Line		
Section 16 Townsh	nip 32N		Range	4W	.N	MPM, Rio	Arrib	а			County		
						, <u>, , , , , , , , , , , , , , , , , , </u>							
Ш. DESIGNATION OF TRAI	NSPORTE			ID NATU			 						
Name of Authorized Transporter of Oil		or Condens	sale		Address (Gi	ve address to w	hich appro	ved c	opy of this f	orm is to be se	ent)		
Name of Authorized Transporter of Casi	nghead Gas		or Dry	Gas X	Address (Gi	ve address to w	hich appro	ved c	opy of this f	orm is to be se	ent)		
NASSAU RESOURCES.	•					OX 809,]							
If well produces oil or liquids,	Unit	_	Twp.	Rge.		ly connected?		nen 1					
pive location of tanks. Water only		16	32N		ļ		l						
f this production is commingled with the IV. COMPLETION DATA	t from any othe	er lease or p	pool, g	ve comming	ing order num	iber:							
T, COM BEHON DAIA		Oil Well	-1	Gas Well	New Well	Workover	Deeper	n	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	ı - (X)	i	i	X	Х		1	i					
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth				P.B.T.D.	-			
11/7/88						3770'				3730'			
Elevations (DF, RKB, RT, GR, etc.)	1	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
6798; GL Fruitland Coal					3648'				3770 ' Depth Casing Shoe				
r criviadous								Ì	Depui Casii	ig Shoe			
	<u></u>	URING	CAS	ING AND	CEMENT	NG RECOR	SD.	1					
HOLE SIZE				SIZE	CEMENTING RECORD DEPTH SET				SACKS CEMENT				
12-1/4"		5/8"		<u> </u>	362' KB				230 cu.ft.				
8-3/4"	5-1	1/2"			3770' KB				1101 cu.ft.				
	2-7	7/8"			3676'	KB							
					<u> </u>								
V. TEST DATA AND REQUE									J	R 60 180	9.00 CO 10		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		oj load	ou and musi	Producing N	r exceed top all lethod (Flow, p	iowable jor ump. pas li	inis fi. et	alpha og	or pui 24 1) ou	3./		
Date I ha hew On Roll 10 1 and	Date of Tes	×			Trocaving in	10 10 (1 10) p		,.,					
Length of Test	Tubing Pressure			Casing Pressure				Choke Size APR 2 3 1989					
									F11 11 40 40	1000			
Actual Prod. During Test Oil - Bbls.				Water - Bbis.				Gas- MCF		l. DIV.			
					<u> </u>						-9		
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
250	24 ·				Cooling Processing (Chart In)				O Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1043				Casing Pressure (Shut-in) 1230				0.750"				
Flowing	<u></u>			NOD	1230				0.75	<u>U</u>			
VI. OPERATOR CERTIFIC				NCE		OIL COI	NSER	V	MOITA	DIVISIO	NC		
I hereby certify that the rules and reg Division have been complied suith an				ve		J. JUI			2.0.004		_		
is true and complete to the best of my	y knowledge a	nd belief.		. =	Date	e Approve	ard .		MAY	1 198	9		
$\setminus \setminus \mathcal{M}/$					Dal	• •							
Janth					p.,	Or	iginal Sig	ned	by FRANK	T. CHAVE	Į.		
Signature James S. Hazen Field Supt.					By								
Printed Name	= 11	· Fl	E La Title	supt.	Tal.			3/16	ervisor di	STRICT #	3		
4/28/89	505	326-7			Title	<i>-</i>							
Date			phone	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.