

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
2325'N, 1010'E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 miles from Arboles, Colorado

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any) 1010'

16. NO. OF ACRES IN LEASE

1480

17. NO. OF ACRES ASSIGNED

TO THIS WELL 160.00

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 1 mile

19. PROPOSED DEPTH

3105'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6404' GL

22. APPROX. DATE WORK WILL START\*

23.

This action is subject to technical and  
procedural review pursuant to 43 CFR 3105.2  
and appeal pursuant to 43 CFR 3105.4.

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	2985'	940 cf circ. surface
6 1/4"	5 1/2" liner	23.0#	3105'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with  
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 23 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE Regulatory Affairs DATE 07-11-88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

HOLD C-104 FOR NSF

NMOCC

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-182  
Supersedes C-1  
Effective 1-1-81

All distances must be from the outer boundaries of the Section.

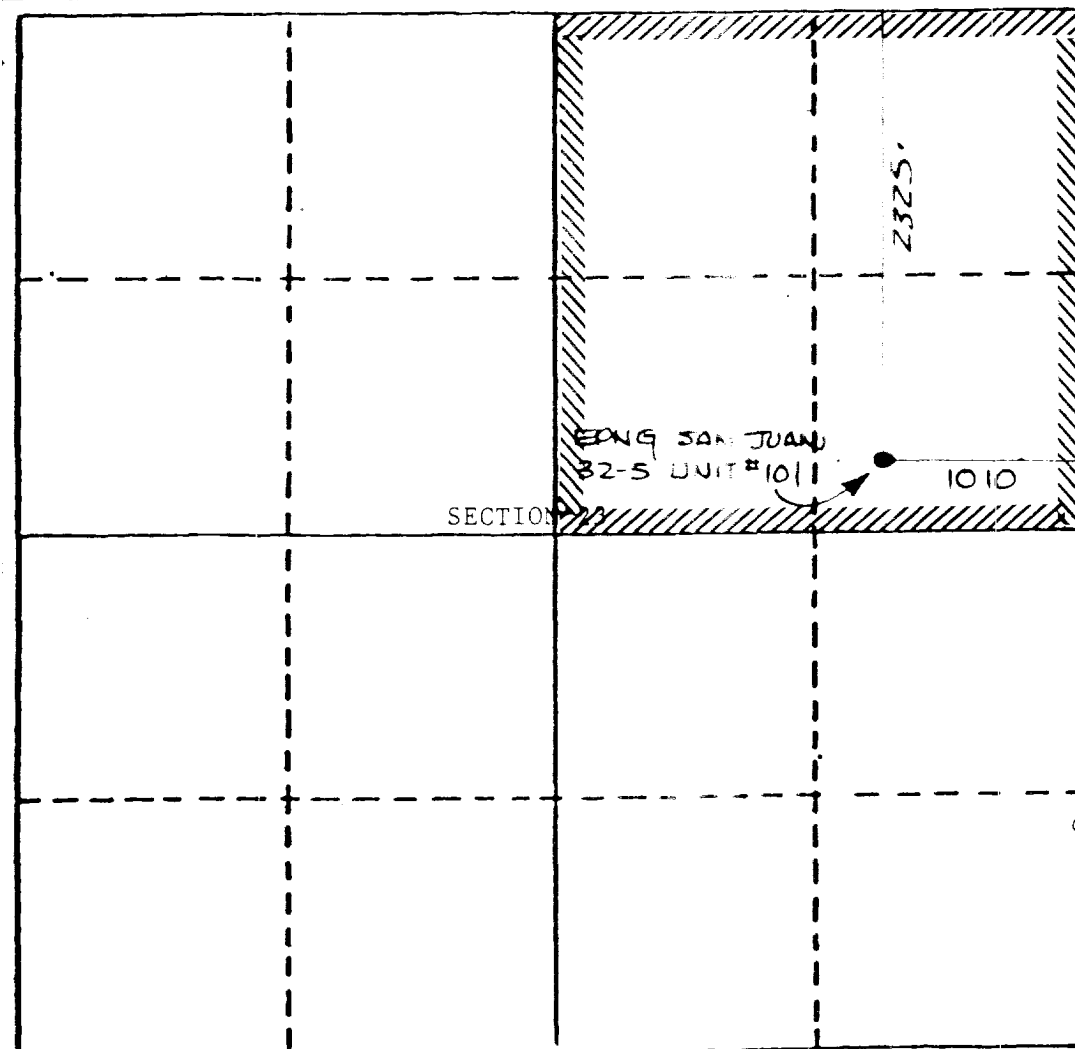
Operator <b>EL PASO NATURAL GAS</b>			Lease <b>SAN JUAN 32-5 UNIT (SF-079011)</b>		Well No. <b>12</b>
Unit Letter <b>H</b>	Section <b>23</b>	Township <b>32 NORTH</b>	Range <b>6 WEST</b>	County <b>RIO ARriba</b>	
Actual Footage Location of Wells <div style="display: flex; justify-content: space-between; align-items: center;"> <span>2325</span> <span>feet from the</span> <span>NORTH</span> <span>line and</span> <span>1010</span> <span>feet from the</span> <span>EAST</span> <span>line</span> </div>					
Ground Level Elev. <b>6404</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Undesignated.</b>		Dedicated Acreage <b>160</b> <small>Acres</small>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Name

Drilling Clerk

Position

El Paso Natural Gas Co

Company

*9-11-88*  
Date

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*[Signature]*  
Date Surveyed

JUNE 2, 1988

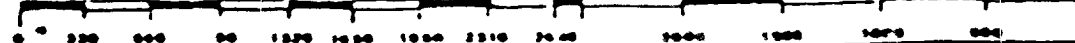
Registered Professional Engineer

and/or Land Surveyor

NEALE C. EDWARDS

Certificate No.

6857



Topographic map of the Miller Mesa area. The map shows contour lines indicating elevation, with major contours at 6000, 6100, 6200, 6300, 6400, and 6500 feet. The San Juan River flows through the center of the map. Miller Mesa is labeled in the upper center. The map is divided into sections by grid lines, with section numbers 14, 15, 22, 23, 27, and 28 visible. Handwritten annotations include "T-32-A" and "R-6-W" in the top right corner, "SAN JUAN 32-SUNIT 101" in the lower right, and "Miller Mesa" in the center. The map also shows various landmarks such as "Sambria", "Creek", "Rosa", "Santa Rosa Ch", and "BM 6013". The map is a black and white reproduction of a topographic map.

