

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)

Budget Bulletin No. 1001
Expires August 31, 1985
LEASE IDENTIFICATION AND SERIAL

NM 30014

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1850' FNL - 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RE, GR, etc.)
7320' GL

RECEIVED

JUN 13 1989

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 28 B

9. WELL NO.
#5

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 28, T32N, R4W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) TD, 5-1/2" csg., cement	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD on 6/9/89 at 4270'.

Ran 106 jts. of 5-1/2", 15.5#, K-55, LT&C, good condition casing.

Set at 4273' KB.

Cemented with 10 bbls. mud flush followed by

466 sx of 65/35 poz w/ 12% gel & 1/4#/sk celoflake (1222 cu.ft) and

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk coal seal & 1/4#/sk celoflake (139 cu.ft.)

Total of 1361 cu.ft.

Full returns throughout job w/ mud flush circulated to surface.

Plug down at 7:30 pm, 6/10/89.

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OIL & GAS
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18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin
Fran Perrin
(This space for Federal or State office use)

TITLE Admin. Asst.

DATE 6/12/89

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 21 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCB