

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FILE IN THE
SUBMIT IN THE
(Other instructions on the
reverse side)

RECEIVED
EXPIRES August 31, 1985
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P O Box 809, Farmington, N.M. 87499 FARMINGTON, NEW MEXICO
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
1480' FNL - 990' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7175' GL

USA NM 30016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 27 A

9. WELL NO.

#8

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T32N, R5W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) TD, 5-1/2" Csg. & cementing X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 4025' TD on 5/24/89.

Ran 101 jts. of 5-1/2", 15.5#, K-55, LT&C casing.

Set at 4023' KB.

Circulated for 1-1/2 hrs. and cemented as follows:

10 bbls. mud flush

475 sx 65/35 poz w/ 12% gel & 1/4#/sk (1245 cu.ft.)

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk Kolseal & 1/4#/sk cello flake (139 cu.ft.)

Total of 1384 cu.ft.

Full returns throughout job. Circulated 15 bbls. cement to surface.

Plug down at 11:14 am, 5/24/89. Held okay.

Set slips and released rig at 12:30 pm, 5/24/89.

RECEIVED

MAY 22 1989

OIL CON. DIV.)
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 5/25/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

ACCEPTED FOR RECORD

MAY 31 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side