

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator

NASSAU RESOURCES, INC.

Well API No.

30-039-24371

Address

P O BOX 809, Farmington, N.M. 87499

Reason(s) for Filing (Check proper box)

☒ New Well

☐ Recompletion

☐ Change in Operator

☐ Change in Transporter of:

Oil

Casinghead Gas

☐ Dry Gas

☐ Condensate

☐ Other (Please explain)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Carracas Unit 27 A

Well No.

8

Pool Name, Including Formation

Basin Fruitland Coal

Kind of Lease

~~State~~ Federal or Base

Lease No.

USA NM 30016

Location

Unit Letter

H

:

1480

Feet From The

N

Line and

990

Feet From The

E

Line

Section

27

Township

32N

Range

5W

, NMPM, Rio Arriba

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

☒

Address (Give address to which approved copy of this form is to be sent)

Nassau Resources, Inc.

P O BOX 809, Farmington, N.M. 87499

If well produces oil or liquids, give location of tanks.

Water Only

Unit

H

Sec.

27

Twp.

32N

Rge.

5W

Is gas actually connected?

NO

When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v

Diff Res'v

X

X

Date Spudded

5/17/89

Date Compl. Ready to Prod.

6/26/89

Total Depth

4025'

P.B.T.D.

3964' KB

Elevations (DF, RKB, RT, GR, etc.)

7175' KB

Name of Producing Formation

Fruitland Coal

Top Oil/Gas Pay

3868'

Tubing Depth

3951' KB

Perforations

3868' KB to 3894' KB

Depth Casing Shoe

4023' KM

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8"

341' KB

234 cf. circ. to surface

8-3/4"

5-1/2"

4023' KB

1245 cf. circ. to surface

2-7/8"

3951' KB

1384

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

53 MCF/D

24 hrs.

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Pumping

0

0

NONE

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

James S. Hazen

Field Supt.

Printed Name

6/27/89

505 326-7793

Date

6/27/89

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

JUN 28 1989

By

Original Signed by FRANK T. CHAVEZ

Title

SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.