

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. File.
SUBMIT IN TRIPLICATE.
(Other instructions on reverse side)

Form approved.
1. Approval Bureau No. 1004-0.1
Expires August 31, 1985
2. LEASE DESIGNATION AND SERIAL NO.
NM 29340
3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. BOX 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1500' FNL - 1020' FEL

7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 35 A
9. WELL NO.
#8
10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR B.L.K. AND
SUBST OR AREA
Sec. 35, T32N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

14. PERMIT NO
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6910' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud, 9-5/8" csg., cement

XX

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded with Arapahoe rig #2 on 10-1-89 at 8:15 pm.

Ran 8 jts. of 9-5/8", 36#, K-55, LT&C good condition casing.

Set at 345' KB.

Cemented as follows:

135 sx of Class "B" with 2% CaCl and 1/4#/sk cello flake (159 cu.ft.)

Full returns throughout job.

Circulated 10 bbls. cement to surface.

Job complete at 5:30 am on 10-2-89.

Pressure tested to 600 psi for 30 minutes. Held okay.

RECEIVED
OCT 16 1989
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 10-3-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 12 1989

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMCCD