JU-037- 24412

Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

## **UNITED STATES DEPA**

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PARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO		
BUREAU OF LAND MANAGEMENT	NM 28812		
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OR WELL OAS WELL NOTHER SINGLE X MULTIPLE CATALOGUE S. FARM OR LEASE NAME  2. NAME OF OPERATOR  NASSAU RESOURCES, INC.  3. ADDRESS OF OPERATOR  P. O. BOX 809, Farmington, N.M. 87499  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1850' FSL - 790' FEL  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. COUNTY OR PARISH 13. STATE  33 miles NE of Gobernador, N.M.  14. DISTANCE FROM PROPOSEO*  15. DISTANCE FROM PROPOSEO LOCATION*  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WELL  17. NO. OF ACRES ASSIGNED  TO THIS WELL  18. DISTANCE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH  10. ROTARY OR CABLE TOOLS  TO NEAREST WELL, DRILLING, COMPLETED,  OR APPLIED FOR, ON THIS LEASE, FT.  1-1/2 miles 3685'  ROTARY  22. APPROX. DATE WORK WILL STATE  8/88  1820 OF HOLE SIZE OF CABING WEIGHT PER FOOT SETTING DEPTH "CENERAL REQUIRING MATCHING MATCHED."  SIZE OF HOLE SIZE OF CABING WEIGHT PER FOOT SETTING DEPTH "CENERAL REQUIRING MATCHING MATCHED."  12-1/A'! 9-5/8!"  36# 250'  150 CU. ft. circ. to surface.				·	EGG DACK	, L	Commono II	• •		
NASSAU RESOURCES, INC.  3. ADDRESS OF OPERATOR  P. O. Box 809, Farmington, N.M. 87499  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1850' FSL - 790' FEL  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  13. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PLOCATION TO NEAREST TOWN OR POST OFFICE*  13. DISTANCE FROM PROPOSED LOCATION*  14. DISTANCE FROM PROPOSED LOCATION*  15. DISTANCE FROM PROPOSED LOCATION*  16. NO. OF ACRES IN LEASE PROPERTY OR LEASE LINE, FT.  (Also to nearest delt, or patiline, if any) 790'  2,522.12  15. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DISTLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  1-1/2 miles 3685'  ROTATY  22. APPROX. DATE WORK WILL STATE  6980' GL; 6992' KB procedural review pursuant to 43 CFR 3185.3  And appear brushly LASIN'S AND CEMENTING PROGRAM SUBJECT 10 COMPLENCE WITH ATTACHED  SIZE OF HOLE SIZE OF CASINO WEIGHT PER FOOT SETTING DEPTH "CENTERAL REQUIRITEMENTAL AND AND CEMENTING PROGRAM SUBJECT 10 COMPLENCE WITH ATTACHED  12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  12. COUNTY OR PARISH 13. STATE  RIO Arriba NM  12. COUNTY OR PARISH 13. STATE  RIO Arriba CASH ASSIGNED  13. PROPOSED LOCATION*  20. ROTARI OR CABLE TOOLS  ROTATIONS ADDITIONS AND CEMENTING PROGRAM SUBJECT 10 COMPLENCE WITH ATTACHED  22. APPROX. DATE WORK WILL STATE  23. SUBJECT 10 COMPLENCE WITH ATTACHED  24. APPROX. DATE WORK WILL STATE  25. APPROX. DATE WORK WILL STATE  26. SIZE OF CASINO WEIGHT PER FOOT SETTING DEPTH "CENTERAL REQUIRIES AND AND CEMENTING PROGRAM SUBJECT 10 COMPLENCE WITH ATTACHED.  25. APPROX. DATE WORK WILL STATE  26. STATE OF CASINO WEIGHT PER FOOT SETTING DEPTH "CENTERAL REQUIRIES AND AND CEMENT PER FOOT SETTING DEPTH "CENTERAL REQUIRIES AND AND CEMENT PER FOOT SETTING DEPTH "CENTERAL REQUIRIES AND AND CEMENT PER FOOT SETTING DEPTH "CENTERAL REQUIRIES AND AND CEMENT PER FOOT SETTING DEPTH "CENTERAL REQUIRIES AND AND C	•	A8 🗔		SINGLE T						
NASSAU RESOURCES, INC.  3. ADDRESS OF OPERATOR  P. O. Box 809, Farmington, N.M. 87499  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1850' FSL - 790' FEL  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  15. DISTANCE FROM PROPOSED  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES SISSIED  TO THIS WELL  17. NO. OF ACRES SISSIED  TO THIS WELL  18. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  19. PROPOSED DEPTH  OR APPLIED FOR, ON THIS LEASE, FT.  1-1/2 miles  3685'  ROTATY  22. APPROX. DATE WORK WILL STATE  6980' GL; 6992' KB procedural review pursuant to 43 CFR 3185.3  24. ELEVATIONS (Show whether DF, RT, GB, etc.)  25. and appear brusher Laging  36#  250'  150 CU. FT. CÎTC. to Surface.	WELL V	VELL LA OTHER		ZONE LX	ZONE		-1			
P. O. Box 809, Farmington, N.M. 87499  4. Location of well (Report location clearly and in accordance with any State requirements.*)  At surface  1850' FSL - 790' FEL  At proposed prod. zone  14. Distance in miles and direction from nearest town or post office*  33 miles NE of Gobernador, N.M.  15. Distance from proposed* Location to nearest drig. unit line, if any)  790'  2,522.12  17. No. of acres assigned To this well.  18. Distance from proposed location* To nearest drig. unit line, if any)  790'  2,522.12  19. Proposed depth To this well.  10. Rotary  20. Rotary of Cable Tools  Rotary  21. Elevations (Show whether DF, RT, GE, sto.)  10. The estion is subject to technical and 6980' GL; 6992' KB procedural review pursuant to 43 CFR 3165.3  22. Approx. Date work will start  12. Completed and  22. Approx. Date work will start  9/88  DRILLING OPERATIONS AUTHORIZED ARE  SUBJECT 10 COMPLETED WITH ATTACHED  23. BIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  "CENIEAL REQUIREMENTIAL CONFIDENCE WITH ATTACHED."  150 cu. ft. circ. to surface.								it 35 B		
P. O. Box 809, Farmington, N.M. 87499  4. Location of well (Report location clearly and in accordance with any State requirements.*)  1850' FSL - 790' FEL  At proposed prod. sone  19. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  10. DISTANCE FROM PROPOSED*  Location to Nearest PROM PROPOSED Location*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  10. PROPOSED DEPTH  11. SEC., T. E., M., OR BLE.  AND SURVEY OR AREA  12. COUNTY OR PARISH 13. STATE  12. COUNTY OR PARISH 13. STATE  13. NO. OF ACRES ASSIGNED TO THIS WELL  TO THIS WELL  14. NO. OF ACRES ASSIGNED TO THIS WELL  15. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  10. PROPOSED DEPTH  20. ROTARY OR CABLE TOOLS  ROTARY  21. RLEVATIONS (Show whether DF, RT, GB, Ftc.)  22. APPROX. DATE WORK WILL START  6980' GL; 6992' KB  procedural review purpuant to 43 CFR 3165.3  BRILLING OF FRAILONS AUTHORIZED ARE  SUBJECT 10 COMPLENCE WITH ATTACHED  SIZE OF HOLE  SIZE OF HOLE  SIZE OF ROLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  "CENTRAL REVIEWED ANT COMPLENCE WITH ATTACHED  "CENTRAL REVIEWED ANT CENTRAL REVIEWED ANT CENTRAL PROPOSED AND CENTRAL P		URCES, INC.					9. WELL NO.			
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At proposed prod. zone  At proposed prod. zone  Sec. 35, T32N, R4W M  Sec. 35, T32N, R4W M  12. county or parish   13. state    13. miles NE of Gobernador, N.M.  Rio Arriba   17. No. of acres assigned    16. No. of acres in lease    17. No. of acres assigned    18. distance from proposed location*    19. proposed depth    10. rother from proposed location*    11. no. of acres assigned    12. county or parish   13. state    13. state    14. no. of acres assigned    15. no. of acres assigned    16. no. of acres in lease    17. no. of acres assigned    18. distance from proposed location*    19. proposed depth    19. proposed depth    10. rother from proposed location*    19. proposed depth    20. rotary or cable tools    Rotary    21. elevations (Show whether DF, RT, GE, stc.)    22. approx. date work will start    12. different    13. state    14. no. of acres assigned    15. no. of acres assigned    16. no. of acres in lease    17. no. of acres assigned    18. proposed depth    20. rotary or cable tools    Rotary    22. approx. date work will start    23. and appear pure approx    24. start    25. start    26. start    27. approx. date work will start    28. date    29. procedural review pursuant to 43 CFR 3165.3    29. start    20. rotary or cable tools    22. approx. date work will start    22. approx. date work will start    23. start    24. date    25. date    25. date    26. start    27. approx. date    28. date    29. procedural review pursuant to 43 CFR 3165.3    29. start    20. rotary or cable tools    22. approx. date    23. date    24. date    25. approx. date    26. start    27. approx. date    28. date    29. procedural review    20. rotary or cable    20. rotary or cable    22. approx. date    23. date    24. date    25. date    25. date    26. date    27. d	4. LOCATION OF WELL (H	deport location clearly an	d in accordance wit	h any State require	ments.*)		W Frittl	and COAL		
At proposed prod. zone  Sec. 35, T32N, R4W N  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. COUNTY OR PARISH 13. STATE  Rio Arriba NM  15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 790'  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  1-1/2 miles 3685'  17. NO. OF ACRES ASSIGNED TO THIS WELL  17. NO. OF ACRES ASSIGNED TO THIS WELL  20. ROTARY OR CABLE TOOLS  ROTARY  21. ELEVATIONS (Show whether DF, RT, GB, stc.)  1-1/2 miles 3685'  ROTARY  22. APPROX. DATE WORK WILL START  6980' GL; 6992' KB procedural review pursuant to 43 CFR 3165.3  PRINTING OFFICE WITH ALTACHED  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH "CENERAL REVISION SAUTHORIZED ARE  12-1/4" 9-5/8" 36# 250' 150 cu.ft. circ. to surface.	1850' FSL - 790' FEL				11. SEC., T., R., M., OR BLK.					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  33 miles NE of Gobernador, N.M.  15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  16. NO. OF ACRES IN LEASE PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  17. NO. OF ACRES ASSIGNED TO THIS WELL TO THIS WELL  18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS ROTARY  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  22. APPROX. DATE WORK WILL START  6980 GL; 6992 KB procedural review pursuant to 43 CFR 3165.3  23.  24. APPROX. DATE WORK WILL START  6980 GL; 6992 KB procedural review pursuant to 43 CFR 3165.3  25. APPROX. DATE WORK WILL START  9/88  DRILLING OPERATIONS AUTHORIZED ARE  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  12-1/4" 9-5/8" 36# 250' 150 CU.ft. circ. to surface.	At proposed prod. sor	ne					7	AREA		
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PROPERTY OR LEASE LINE, FT.  (Also to nearest drig, unit line, if any)  790'  2,522.12  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  1-1/2 miles  3685'  Rotary  21. ELEVATIONS (Show whether DF, RT, GB, etc.) Freedural review pursuant to 43 CFR 3165.3  and appear by subject to technical and  CFR 3165.4  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  "CENERAL REQUIREMENTAL AND COMPLETED OF CASING WEIGHT PER FOOT  SETTING DEPTH  "CENERAL REQUIREMENTAL AND COMPLETED OF CASING WEIGHT PER FOOT  12-1/4"  9-5/8"  36#  250'  150 cu.ft. circ. to surface.	15. DISTANCE FROM PROP	USED®		16. NO. OF ACRES	IN LEASE	17. NO.	1			
19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  1-1/2 miles 3685'  Rotary  21. ELEVATIONS (Show whether DF, RT, GE, etc.) 1-1/2 miles 3685'  Rotary  22. APPROX. DATE WORK WILL START 6980' GL; 6992' KB procedural review pursuant to 43 CFR 3165.3  9/88  DRILLING OFFERATIONS AUTHORIZED ARE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  12-1/4" 9-5/8" 36# 250' 150 cu.ft. circ. to surface.	DEADPRIE OR TRICK TIME MO			1			TO THIS WELL			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1-1/2 miles 3685'  21. ELEVATIONS (Show whether DF, RT, GE, etc.)  Complete to technical and 122. APPROX. DATE WORK WILL START 1680' GL; 6992' KB procedural review pursuant to 43 CFR 3165.3  23. ORILLING OF ERATIONS AUTHORIZED ARE SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH "CENERAL REQUIRING WITH ATTACHED TO SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH "CENERAL REQUIRING WEIGHT PER FOOT SETTING WEIGHT PER FOOT SETTING WEIGHT PER FOOT SETTING WEIGHT PER FOOT SETTING WEIGHT PER FOOT SE	(Also to nearest drig, unit line, if any) /90									
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9/88 procedural review pursuant to 43 CFR 3163.4  and appeal pusual lasting and committing program SUBJECT TO COMPLICATIONS AUTHORIZED ARE  size of hole size of casing weight per foot setting depth "GENERAL REQUIRENCE WITH ATTACHED  12-1/4" 9-5/8" 36# 250' 150 cu.ft. circ. to surface.	OR APPLIED FOR, ON THIS LEASE, FT. $1-1/2$ miles						Rotary			
9/88 procedural review pursuant to 43 CFR 3163.4  and appeal pusual lasting and committing program SUBJECT TO COMPLICATIONS AUTHORIZED ARE  size of hole size of casing weight per foot setting depth "GENERAL REQUIRENCE WITH ATTACHED  12-1/4" 9-5/8" 36# 250' 150 cu.ft. circ. to surface.	21. ELEVATIONS (Show wh	ether DF, RT, GB, etc.)	ion is subject to	technical and			22. APPROX. DATE V	VORK WILL START		
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12-1/4" 9-5/8" 36# 250' 150 cu.ft. circ. to surface.	<i>1</i> 3.	and app	<del>Paparti daga</del>	AND CEMENTI	NG PROGRAM	SUBJEC	T TO COMPLEMOE ₩	MONIZED AKE		
12-1/4" 9-5/8" 36# 250' 150 cu.ft. circ. to surface.	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH		"CENE	RAL REQUIRE MONTEN	INT		
7-7/8" 5-1/2" 15.5# 3685' 798 cu.ft. circ. to surface.			36#							
	7-7/8"	5-1/2"	15.5#	3685'		798 c	u.ft. circ. to	surface.		
					1					

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at ± 3685'. Will run DIL-GR-SP and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.



OIL COM. DIV

e. If proposal is to drill or deepen directionally, venter program, if any.	osal is to deepen or plug back, give data on presengive pertinent data on subsurface locations and me	easured and true vertical depths. Give blowo
James S. Mazer	Field Supt.	DATE 8/10/88
(This space for Federal or Staff office use)	APPROVAL DATE	V 600 ( 0.115)
PPROVED BY	TITLE	<u> </u>
CONDITIONS OF APPROVAL, IF ANY:	NMOSC	10 de

/s/ Joel E. Farrell \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Chetatol		VII prefert te must p	<del></del>	i tombative to	THE SECTION	) . 		
Nassau Resources, Inc.			Lugae			Well No.	•	
			Carracas Unit 35 B				9	
Unit Letter I	Section 35	Township 32 North	Range	4 West	County	Rio Arriba	a	
Actual Footage Loc			<del></del>		<del>1</del>			
1850	feet from the	South Ine on	790 1	tca	t from the	East	line .	
Ground Level Elev.	Producing For	mation	Pool		· · · · · · · · · · · · · · · · · · ·		Dedicated Acreage:	
6980	Fruitlar	nd	Basin	Fruitland	Coal		320.0 Ad	cica
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  [XX] Yes  No								
						<u> </u>	CERTIFICATION	
	FARBINGTON RESIDENCE AREA FARBINGTON NEW MEXICO	NM 288 Amoco 100%	Productio	on Co.		Fran P Position Admin. Company Nassau Date	erily that the information continue to the last true and complete to the howledge and belief.  Perrin  Asst.  Resources, Inc.	the
		SECTION		1850'	790' -	<del></del>	Deplement of the second of the	ion eld er me my
Annual Control Number of					اعتصد	Certificate No	5979	



