

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. File 1. Chevron
SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004 CNG
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

Nm 30351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
NASSU RESOURCES, INC.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1500' FWL - 1800' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7555' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 10 A

9. WELL NO.

#11

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR S.E. AND
SUBST OF AREA

Sec. 10, T32N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud, 5-1/2" csg. & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Spudded at 8:45 pm, on 7/23/89, Arapahoe Drilling Rig #6.

Ran 9 jts. of 9-5/8", 36# casing. Total length 321'.

Set at 334' KB.

Cemented with 30 sx of 65/35 poz w/ 6% gel, 2% CaCl, & 1/4#/sk cello seal (60 cu.ft.)

105 sx Class "B" w/ 2% CaCl & 1/4#/sk cello seal (124 cu.ft.)

Total of 184 cu.ft.

Plug down at 11:30 am, 7/24/89.

Circulated 6 bbls. of cement to surface.

Pressure tested at 600# for 30 minutes. Held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 7/25/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 27 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY