

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1830' FSL - 1730' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6805' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 30854 30584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 13 B

9. WELL NO.
#11

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 13, T32N, R4W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, 9-5/8", cement, test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 4:45 pm on 10/4/90.
Ran 7 jts. of 9-5/8", 36# casing.
Set at 304' KB.
Cemented with 190 sk of Class "B" with 2% CaCl. (224 cu.ft.)
Circulated 4 bbls. of cement to surface.
Maximum rate 4.5 bbl/min. Pressure at 200 psi.
Bumped plug with 250 psi.
Plug down at 11:30 pm on 10/4/90. Waited on cement 11 hours.
Centralizers on jts. #1, #3, #5.
Pressure tested to 600 psi for 30 minutes. Held okay.

RECEIVED
NOV 5 - 1990
OIL CON. DIV.
DIST. 3

RECEIVED
NOV 5 - 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 10/8/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 23 1990

FARMINGTON RESOURCE AREA

BY

WOOD

*See Instructions on Reverse Side