

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1830' FSL - 1730' FWL

At top prod. interval reported below

At total depth

RECEIVED
JAN 09 1991

OIL CON. DIV
DIST. 3

14. ~~XXXX~~ No. API# DATE ISSUED
30-039-24649 3-2-90

15. DATE SPUDDED 10/4/90 16. DATE T.D. REACHED 10-17-90 17. DATE COMPL. (Ready to prod.) 11/30/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6805' GL 19. ELEV. CASINGHEAD 6805' GL

20. TOTAL DEPTH, MD & TVD 3170' KB 21. PLUG, BACK T.D., MD & TVD 3007' KB 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2928' - 2965' KB 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density/Neutron, Coal Log, Microlog/Gamma ray, Dual Induction/SFL/GR,

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	304' KB	12-1/4"	224 cu.ft. circ. to surf.	---
5-1/2"	17#	3167' KB	8-3/4"	1357 cu.ft. circ. to surf.	---
				See reverse.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-7/8"	2969' KB	---

31. PERFORATION RECORD (Interval, size and number)

2928 with 4 spf
2935' - 2942' KB
2944' - 2958' KB
2961' - 2965' KB
0.50" diam. holes
Total perfs 104.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2928-2965' KB	500 gal. 15% HCL acid
	1413 gal 35# YF-135 x-link fluid
	22,300# of 40/70 sand
	247,700# of 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-30-90*		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-4-90	22	.625"	→	---	62	82	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
320 psi	460 psi	→	---	67	89	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented; to be sold.

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

*1st hydrocarbons to well bore during operations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fran Perrin

TITLE

Admin. Asst.

FARMINGTON RESOURCE AREA
DATE 12/5/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Item #28 Cemented 9-5/8" csg. as follows: 190 sk of Class "B" with 2% CaCl. (224 cu.ft.) Cemented 5-1/2" csg. as follows: 10 bbls. mud flush 465 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (1218 cu.ft.) 100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.) Total of 1357 cu.ft.	Ojo Alamo Kirtland Fruitland Fruitland Coal	2090' 2155' 2825' 2924'	